



Talon Resources, Inc.

Service, Quality and Accuracy

375 South Carbon Avenue A-10
Suite 101
Price, Utah 84501
Phone: 435-637-8781
435-637-5032 Ext 710/711

Cell: 801-650-1401
801-650-1402
Fax: 435-636-8603
Email: talon@castnet.com

February 15, 2001

Mr. John Baza
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill—State of Utah “BB” 05-109, Emery County, Utah
2019’ FNL, 735’ FEL, Section 5, T17S, R8E, SLB&M.

Dear Mr. Baza:

On behalf of Texaco Exploration and Production, Inc., Talon Resources, Inc. respectfully submits the enclosed original of the *Application for Permit to Drill (APD)* for the above referenced well. Included with the APD is the following supplemental information:

Exhibit “A” - Survey plats and layouts of the proposed well site;

Exhibit “B” - Proposed location map with pipe, power, and road corridors;

Exhibit “C” - Drilling site layout;

Exhibit “D” - Drilling Program;

Exhibit “E” - Multi Point Surface Use Plan;

Exhibit “F” - Typical road cross-section;

Exhibit “G” - Typical BOP diagram;

Exhibit “H” - Typical wellhead manifold diagram.

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ORIGINAL

Please accept this letter as Texaco Exploration and Production's written request for confidential treatment of all information contained in and pertaining to this application, if said information is eligible for such consideration.

Thank you very much for your timely consideration of this application. Please feel free to contact myself, or Mr. Roger Johnson at Texaco if you have any questions or need additional information.

Sincerely,

Don Hamilton

Don Hamilton
Environmental Manager / Project Coordinator

cc: Mr. Bryant Anderson, Emery County
Mr. Allen Davis, Texaco
Mr. Roger Johnson, Texaco
Mr. Ian Kephart, Texaco
Mr. Ron Wirth, Texaco
Texaco Well File

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STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. Type of Work: DRILL ☒ DEEPEN ☐

B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator:

Texaco Exploration and Production, Inc.

3. Address and Telephone Number:

3300 North Butler, Farmington, NM 87401; 505-325-4397

4. Location of Well (Footages)

At Surface: 2019' FNL, 735' FEL

At Proposed Producing Zone:

4358265 N
496429 E

5. Lease Designation and Serial Number:

ML-48193

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

State of Utah "BB"

9. Well Number:

05-109

10. Field or Pool, or Wildcat:

Undesignated

11. Qtr/Qtr, Section, Township, Range, Meridian:

SE/4 NE/4, Section 5,
T17S, R8E, SLB&M

14. Distance in miles and direction from nearest town or post office:

5.3 miles northwest of Huntington, Utah

12. County:

Emery

13. State:

Utah

15. Distance to nearest property or lease line (feet):

955'

16. Number of acres in lease:

1761.32

17. Number of acres assigned to this well:

160 acres

18. Distance to nearest well, drilling, completed, or applied for, or

2700'

19. Proposed Depth:

3980'

20. Rotary or cable tools:

Rotary

21. Elevations (show whether DF, RT, GR, etc.):

6462' GR

22. Approximate date work will start:

April 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" K-55 ST&C	24	300'	230 sacks Class G cement + 2% CaCl ₂ + 0.25 pps cellophane
7-7/8"	5-1/2" N-80 LT&C	17	3980'	135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane

DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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OIL, GAS AND MINING

24.

Name & Signature:

ALLEN R. DAVIS

Title:

OPERATIONS MGR

Date:

2/14/2001

(This space for state use only)

API Number Assigned:

43-015-30481

Approval:

Range 8 East

S89°54'31"E - 2856.01'

N89°20'23"E - 2608.50'

(S89°37'E - 2855.82')

(N89°40'E - 2608.32')

NE Corner
Elev. 6377'

2019.0'

735.2'

Drill hole 05-109
Elevation 6462.4'

UTM

N - 4358263.6

E - 496422.7

(S00°01'E - 5376.36')

SW Corner
Elev. 6225'

(N89°43'W - 5398.8')

S89°26'49"W - 5465.23'

Township 17 South

N00°02'35"W - 2689.41'

(N00°04'E - 5363.16')

N00°18'40"W - 2651.68'

Legend

- Drill Hole Location
- ⊙ Brass Cap (Found)
- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO
- GPS Measured

Location:

The Bearings indicated are per the recorded plat obtained from the U.S. Land Office. The well location was determined using a Trimble 4700 GPS survey grade unit.

Basis of Elevation:

Basis of Elevation of 6377.0' being at the Northeast Section corner of Section 5, Township 17 South, Range 8 East, Salt Lake Base & Meridian, as shown on the Red Point Quadrangle 7.5 Minute Series Map.

Description of Location:

Proposed Drill Hole located in the SE 1/4, NE 1/4 of Section 5; being 2019.0' South and 735.2' West from the Northeast Corner of Section 5, T17S., R8E., Salt Lake Base and Meridian.

Surveyor's Certificate:

I, Albert J. Spensko, a Registered Professional Land Surveyor, holding Certificate 146652 State of Utah, do hereby certify that the information on this drawing is a true and accurate survey based on data of record and was conducted under my personal direction and supervision as shown hereon.



Talon Resources, Inc.
375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
Fax: 435-636-8603



TEXACO E & P
WELL # 05-109



Section 5, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By:
W. JACOBSON

Checked By:
L.W.J.

Drawing No.

Date:

A-1

11/03/00

Scale:
1" = 1000'

Job No.

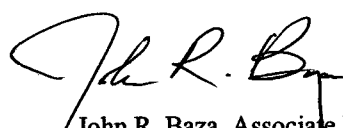
GRAPHIC SCALE

0 500' 1000'

(IN FEET)

1 inch = 1000 ft.

STATE ACTIONS
State Clearinghouse Coordinator
116 State Capitol, SLC, UT 84114
538-1535

1. Administering State Agency Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, UT 84114-5801	2. State Application Identifier Number: (assigned by State Clearinghouse) 3. Approximate date project will start: Upon Approval
4. Areawide clearinghouse(s) receiving state action: (to be sent out by agency in block 1) Southeastern Utah Association of Governments	
5. Type of action: // Lease /X/ Permit // License // Land Acquisition // Land Sale // Land Exchange // Other _____	
6. Title of proposed action: Application for Permit to Drill	
7. Description: Texaco Exploration and Production, Inc. proposes to drill the State of Utah "BB" 05-109 well (wildcat) on state lease ML-48193, Emery County, Utah. This action is being presented to the RDCC for consideration of resource issues affecting state interests. The Division of Oil, Gas and Mining is the primary administrative agency in this action and must issue approval before operations commence.	
8. Land affected (site location map required) (indicate county) SE/4, NE/4, Section 5, Township 17 South, Range 8 East, Emery County, Utah	
9. Has the local government(s) been contacted? No	
10. Possible significant impacts likely to occur: Degree of impact is based on the discovery of oil or gas in commercial quantities.	
11. Name and phone of district representative from your agency near project site, if applicable: 	
12. For further information, contact: Lisha Cordova Phone: (801) 538-5296	13. Signature and title of authorized officer  John R. Baza, Associate Director Date: February 22, 2001

DIVISION OF OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

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B. Type of Well: OIL ☐ GAS ☒ OTHER: SINGLE ZONE ☒ MULTIPLE ZONE ☐

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CONFIDENTIAL

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At Proposed Producing Zone:

4358 271 N

496418E

5. Lease Designation and Serial Number:

MI-48193

6. If Indian, Allottee or Tribe Name:

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7. Unit Agreement Name:

N/A

8. Farm or Lease Name:

State of Utah "BB"

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SE/4 NE/4, Section 5,
T17S, R8E, SLB&M

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Approved by the
Utah Division of
Oil, Gas and Mining

Date:

04-18-01

By:

[Signature]

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DIVISION OF
OIL, GAS AND MINING

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Name & Signature:

ALLEN R. DAVIS

Title:

OPERATIONS MGR

Date:

2/14/2001

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- Brass Cap (Searched for, but not found)
- △ Calculated Corner
- () GLO

GPS Measured

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375 South Carbon Avenue, Suite 101
Price, Utah 84501
Ph: 435-637-8781
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TEXACO E & P
WELL # 05-109



Section 5, T17S., R8E., S.L.B.&M.
Emery County, Utah

Drawn By:
W. JACOBSON

Drawing No.

A-1

Checked By:
L.W.J.

Date:
11/03/00

Scale:
1" = 1000'

Sheet 1 of 4

Job No.
214

GRAPHIC SCALE

0 500' 1000'
(IN FEET)
1 inch = 1000 ft.

EXHIBIT "D"
DRILLING PROGRAM

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 05-109
SE/4 NE/4, Sec. 5, T17S, R8E, SLB & M
2019' FNL, 735' FEL
Emery County, Utah

1. The Geologic Surface Formation

Blue Gate Shale Member of the Mancos Shale

2. Estimated Tops of Important Geologic Markers

Ferron Marker -- 3380'
Top of the A Coal -- 3415'

3. Projected Gas & H2O zones (Ferron Formation)

Coals and sandstones -- 3380' - 3880'

No groundwater is expected to be encountered.

Casing & cementing will be done to protect potentially productive hydrocarbons, lost circulation zones, abnormal pressure zones, and prospectively valuable mineral deposits. All indications of usable water will be reported.

Surface casing will be tested to 1000 psi.

4. The Proposed Casing and Cementing Programs

HOLE SIZE	SETTING DEPTH (INTERVAL)	SIZE (OD)	WEIGHT, GRADE & JOINT	CONDITION
12-1/4"	300'	8-5/8"	24# K-55 ST&C	New
7-7/8"	3980'	5-1/2"	17# N-80 LT&C	New

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Cement Program -Every attempt will be made to bring cement back to surface.

Surface Casing: 230 sacks G + 2 % CaCl₂ + 0.25 pps cellophane flakes;

Weight: 15.8 #/gal

Yield: 1.16 cu.ft/sk

Production Casing: 135 sacks 10:1 RFC Class G cement + 0.25 pps cellophane flakes;

Weight: 14.2 #/gal,

Yield: 1.62 cu.ft/sk yield.

The following shall be entered in the driller's log:

- 1) Blowout preventer pressure tests, including test pressures and results;
- 2) Blowout preventer tests for proper functioning;
- 3) Blowout prevention drills conducted;
- 4) Casing run, including size, grade, weight, and depth set;
- 5) How the pipe was cemented, including amount of cement, type, whether cement circulated, location of the cementing tools, etc.;
- 6) Waiting on cement time for each casing string;
- 7) Casing pressure tests after cementing, including test pressures and results.

5. The Operator's Minimum Specifications for Pressure Control

Exhibit "G" is a schematic diagram of the blowout preventer equipment. A double gate 3000 psi BOP will be used with a rotating head. This equipment will be tested to 2000 psi. All tests will be recorded in a Driller's Report Book. Physical operation of BOP's will be checked on each trip.

6. The Type and Characteristics of the Proposed Circulating Muds

0-300	12-1/4" hole	Drill with air, will mud-up if necessary.
300-TD	7-7/8" hole	Drill with air. 400 psi @ 1500-1800 Scf.

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7. The Testing, Logging and Coring Programs are as followed

300-TD Gamma Ray, Density, Neutron Porosity, Induction, Caliper

Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well. Bottom hole pressure expected is approximately 1000 psi max. No hydrogen sulfide or other hazardous gases or fluids have been found, reported or are known to exist at these depths in the area.

8. Anticipated Starting Date and Duration of the Operations.

The well will be drilled approx.: April 2001.

Verbal and/or written notifications listed below shall be submitted in accordance with instructions from the Division of Oil, Gas & Mining:

- (a) prior to beginning construction;
- (b) prior to spudding;
- (c) prior to running any casing or BOP tests;
- (d) prior to plugging the well, for verbal plugging instructions.

Spills, blowouts, fires, leaks, accidents or other unusual occurrences shall be reported to the Division of Oil, Gas & Mining immediately.

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OIL, GAS AND MINING

EXHIBIT "E"
Multipoint Surface Use Plan

Attached to UDOGM Form 3
Texaco Exploration and Production, Inc.
State of Utah "BB" 05-109
SE/4 NE/4, Sec. 5, T17S, R8E, SLB & M
2019' FNL, 735' FEL
Emery County, Utah

1. Existing Roads

- a. The proposed access road will encroach Burma Road (#303) in which verbal approval from the Emery County Road Department has been received and final approval to construct and utilize the encroachment is pending (see Exhibit "B").
- b. We do not plan to change, alter or improve upon any other existing state or county roads. Existing roads will be maintained in the same or better condition.

2. Planned Access

- a. Approximately 1,250' of access is required (see Exhibit "B").
- b. Approximately 1,250' of the proposed access road will be new construction across SITLA surface.
- c. Maximum Width: 20' travel surface with a 27' base.
- d. Maximum grade: 10%.
- c. Turnouts: None.
- d. Drainage design: approximately 3 – 18" culverts may be required. Water will be diverted away from the planned access as necessary and practical.
- e. If the well is productive, the road will be surfaced and maintained as necessary to prevent soil erosion and accommodate year-round traffic.

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3. Location of Existing Wells

- a. There are nine proposed wells and no existing wells within a one mile radius of the proposed well site (see Exhibit "B").

4. Location of Existing and/or Proposed Facilities

- a. If the well is a producer, installation of production facilities will follow.
- b. Buried powerlines and gathering lines will diverge from the access road and traverse southwest towards State Road 31 approximately 2,950' and tie into the proposed State of Utah "BB" 05-110 utility corridor. (see Exhibit "B").
- c. Rehabilitation of all pad areas not used for production facilities will be made in accordance with landowner stipulations.

5. Location and Type of Water Supply

- a. Water to be used for drilling will be obtained from a local water source (probably North Emery Water Users Association (a local source of municipal water).
- b. Water will be transported by truck over approved access roads.
- c. No water well is to be drilled for this location.

6. Source of Construction Materials

- a. All necessary construction materials needed will be obtained locally and hauled to the location on existing roads.
- b. No construction or surfacing materials will be taken from Federal/Indian land.

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OIL, GAS AND MINING**

7. Methods for handling waste disposal

- a. Since the well will be air drilled, a small reserve pit will be constructed with a minimum of one-half the total depth below the original ground surface on the lowest point within the pit. The pit will not be lined unless conditions encountered during construction warrant it or if deemed necessary by the DOGM representative during the pre-site inspection. Three sides of the reserve pit will be fenced within 24 hours after completion of construction and the fourth side within 24 hours after drilling operation cease with four strands of barbed wire, or woven wire topped with barbed wire to a height of not less than four feet. The fence will be kept in good repair while the pit is drying.
- b. Following drilling, the liquid waste will be evaporated from the pit and the pit backfilled and returned to natural grade. No liquid hydrocarbons will be discharged to the reserve pit or pad location
- c. In the event fluids are produced, any oil will be retained in tankage until sold and any water produced will be retained until its quality can be determined. The quality and quantity of the water will determine the method of disposal.
- d. Trash will be contained in a portable metal container and will be hauled from location periodically and disposed of at an approved disposal site. Chemical toilets will be placed on location and sewage will be disposed of at an appropriate disposal site.

8. Ancillary Facilities

- a. We anticipate no need for ancillary facilities with the exception of one trailers to be located on the drill site.

9. Wellsite Layout

- a. Available topsoil will be removed from the location and stockpiled. The location of mud tanks, reserve and berm pits, and soil stockpiles will be located as shown on Exhibit "C".
- b. A blooie pit will be located 100' from the drill hole. A line will be placed on the surface from the center hole to the bermed pit. The bermed pit will not be lined, but will be fenced on four sides to protect livestock/wildlife.
- c. Access to the well pad will be as shown on Exhibit "B".
- d. Natural runoff will be diverted around the well pad.

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OIL, GAS AND MINING**

10. Plans for Restoration of Surface

- a. All surface areas not required for producing operations will be graded to as near original condition as possible and recontoured to minimize possible erosion.
- b. Available topsoil will be stockpiled and will be evenly distributed over the disturbed areas and the area will be reseeded as prescribed by the landowner.
- c. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- d. Any oil accumulation on the pit will be removed or overhead flagged as dictated by the existing conditions.
- e. Rehabilitation will commence following completion of the well. Rat and mouse holes will be filled immediately upon release of the drilling rig from the location. If the wellsite is to be abandoned, all disturbed areas will be recontoured.

11. Surface Ownership

- a. The wellsite, access road and utility corridor will be constructed on lands owned by the School and Institutional Trust Lands Administration, 675 East 500 South, SLC, Utah 84102-2818; 801-538-5100. The operator shall contact the landowner and the Division of Oil, Gas and Mining 48 hours prior to beginning construction activities.

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12. **Other Information:**

- a. The primary surface use is wildlife habitat. The nearest dwelling is approximately 4,710' south. Nearest live water is Huntington Creek approximately 3,970' southwest.
- b. If there is snow on the ground when construction begins, it will be removed before the soil is disturbed, and piled downhill from the topsoil stockpile location.
- c. The backslope and foreslope will be constructed no steeper than 4:1.
- d. All equipment and vehicles will be confined to the access road and well pad.
- e. A complete copy of the approved Application for Permit to Drill (APD) including conditions and stipulations, shall be at the well site during construction and drilling operations.
- f. There will be no deviation from the proposed construction, drilling, and/or workover program without prior approval from the Division of Oil, Gas & Mining.

13. **Company Representatives**

Roger D. Johnson
Texaco Exploration and Production, Inc.
3300 North Butler Suite 100
Farmington, New Mexico 87401
(505)325-4397

Ron D. Wirth
Texaco Exploration and Production, Inc.
P.O. Box 618
Orangeville, Utah 84537
(435) 748-5395

Mail Approved A.P.D. To:
Company Representatives

Excavation Contractor

Nielson Construction
625 West 1300 North,
North Loop Road
Huntington, Utah 84528
(435) 687-2494

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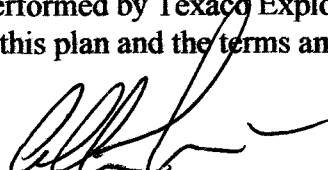
FEB 20 2001

**DIVISION OF
OIL, GAS AND MINING**

14. Certification

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill-site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct, and that the work associated with the operations proposed herein will be performed by Texaco Exploration and Production, Inc. and its subcontractors in conformity with this plan and the terms and conditions under which it is approved.

2/14/2001
Date



Texaco Exploration and Production, Inc.

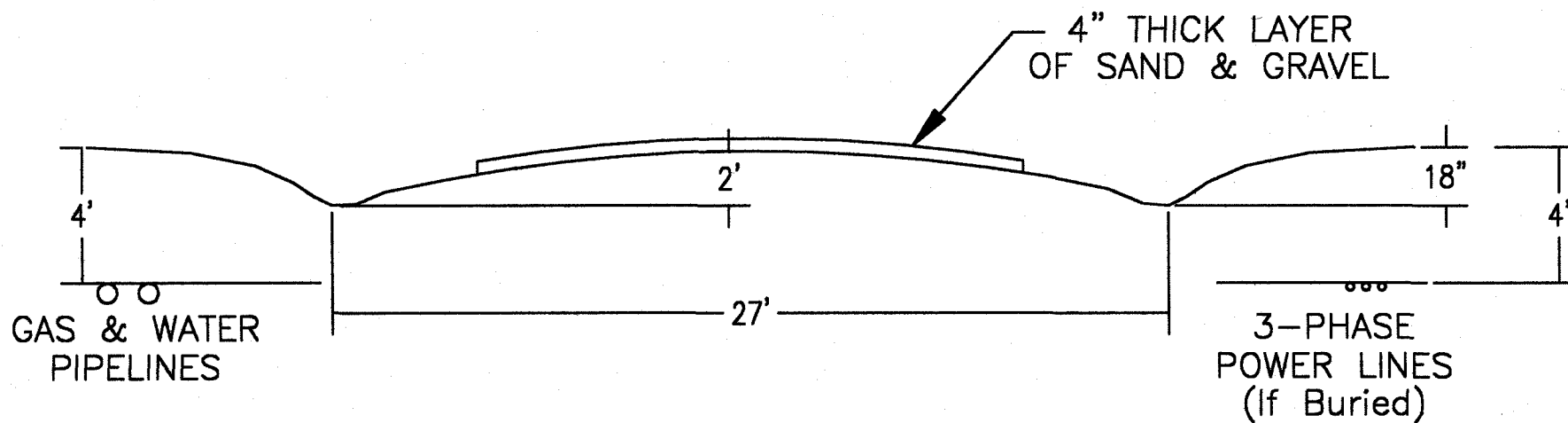
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DIVISION OF
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ORIGINAL

TEXACO INC.



TYPICAL ROAD CROSS-SECTION
NOT TO SCALE

RECEIVED

FEB 21 2001

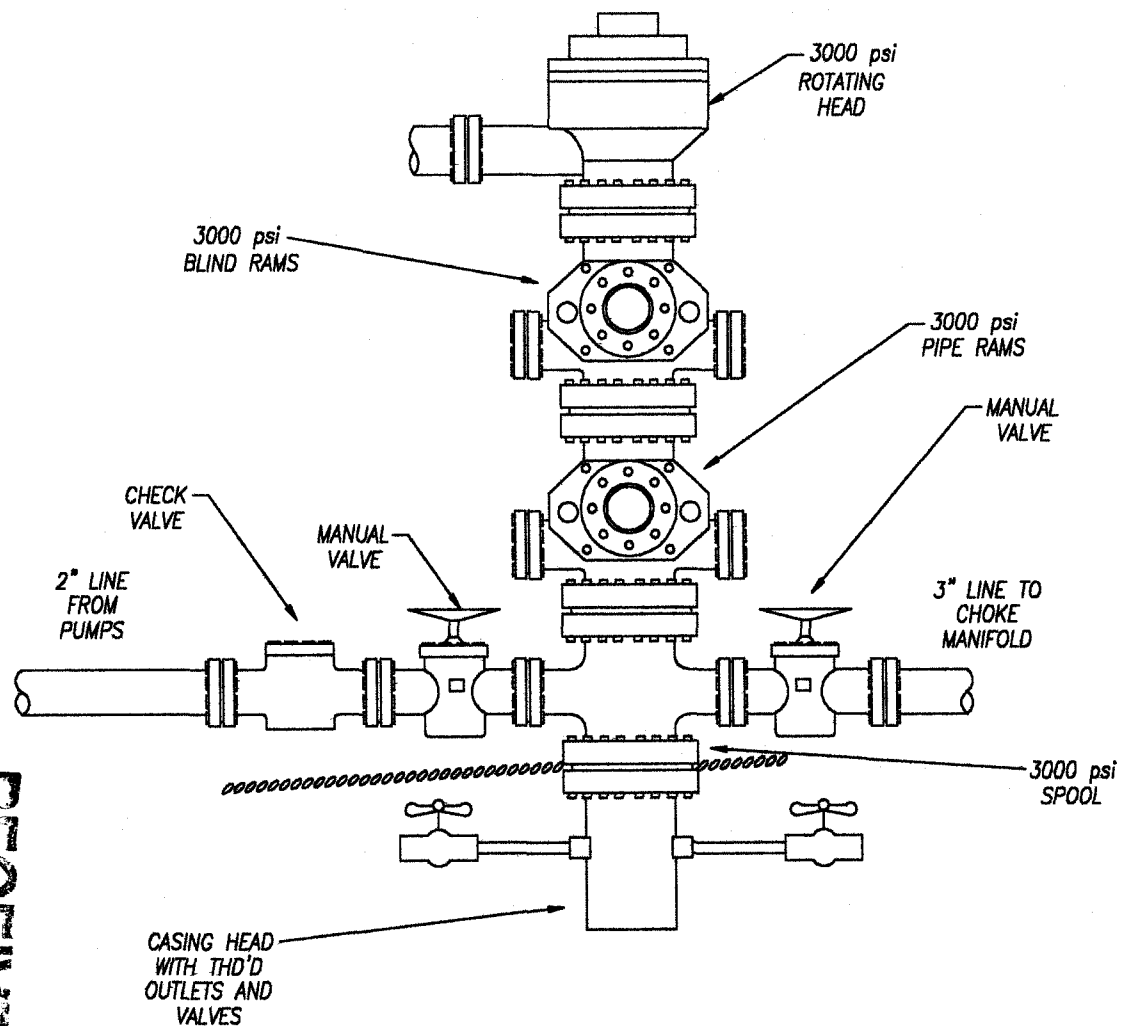
DIVISION OF
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EXHIBIT "F"



BOP Equipment

3000psi WP



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EXHIBIT "C"



CHOKE MANIFOLD

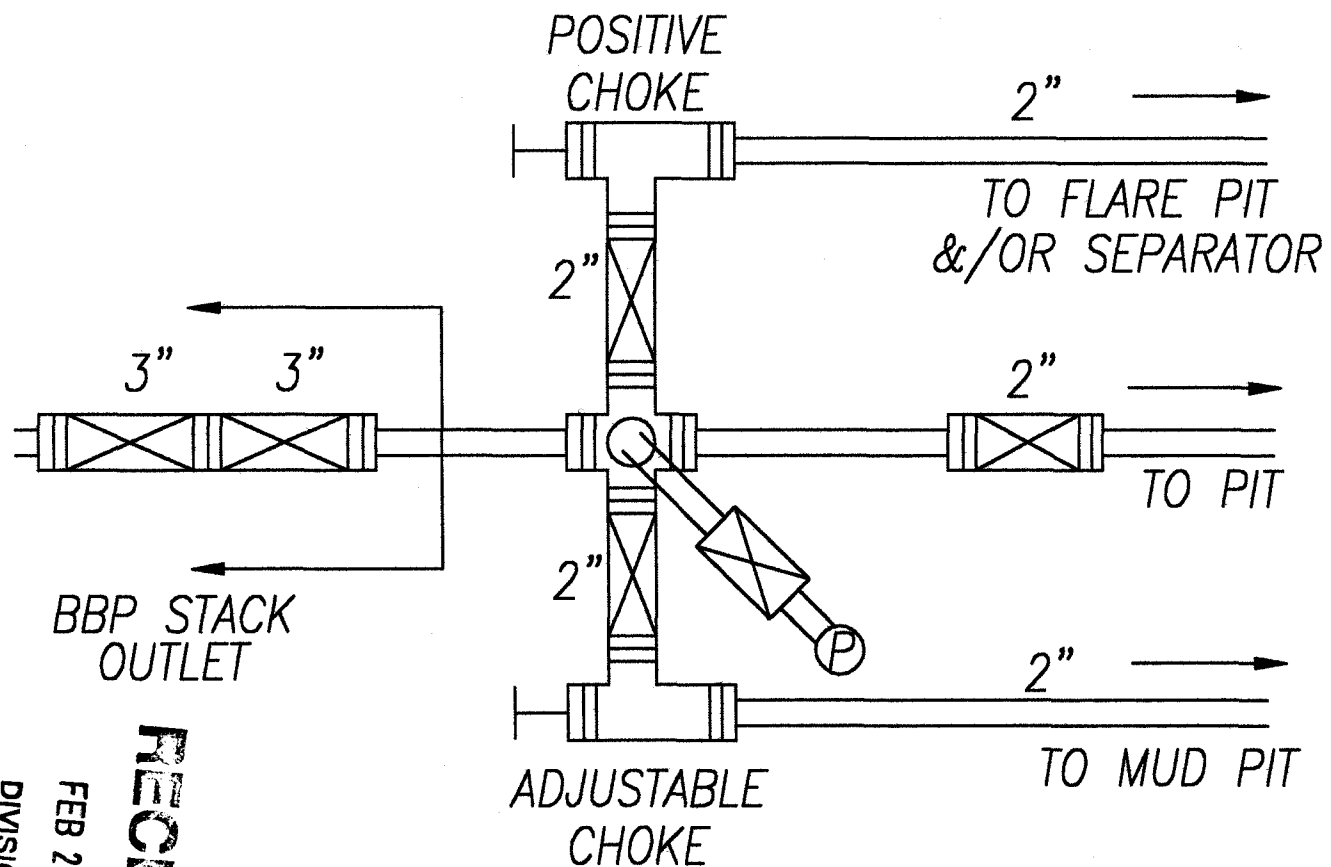


EXHIBIT "H"

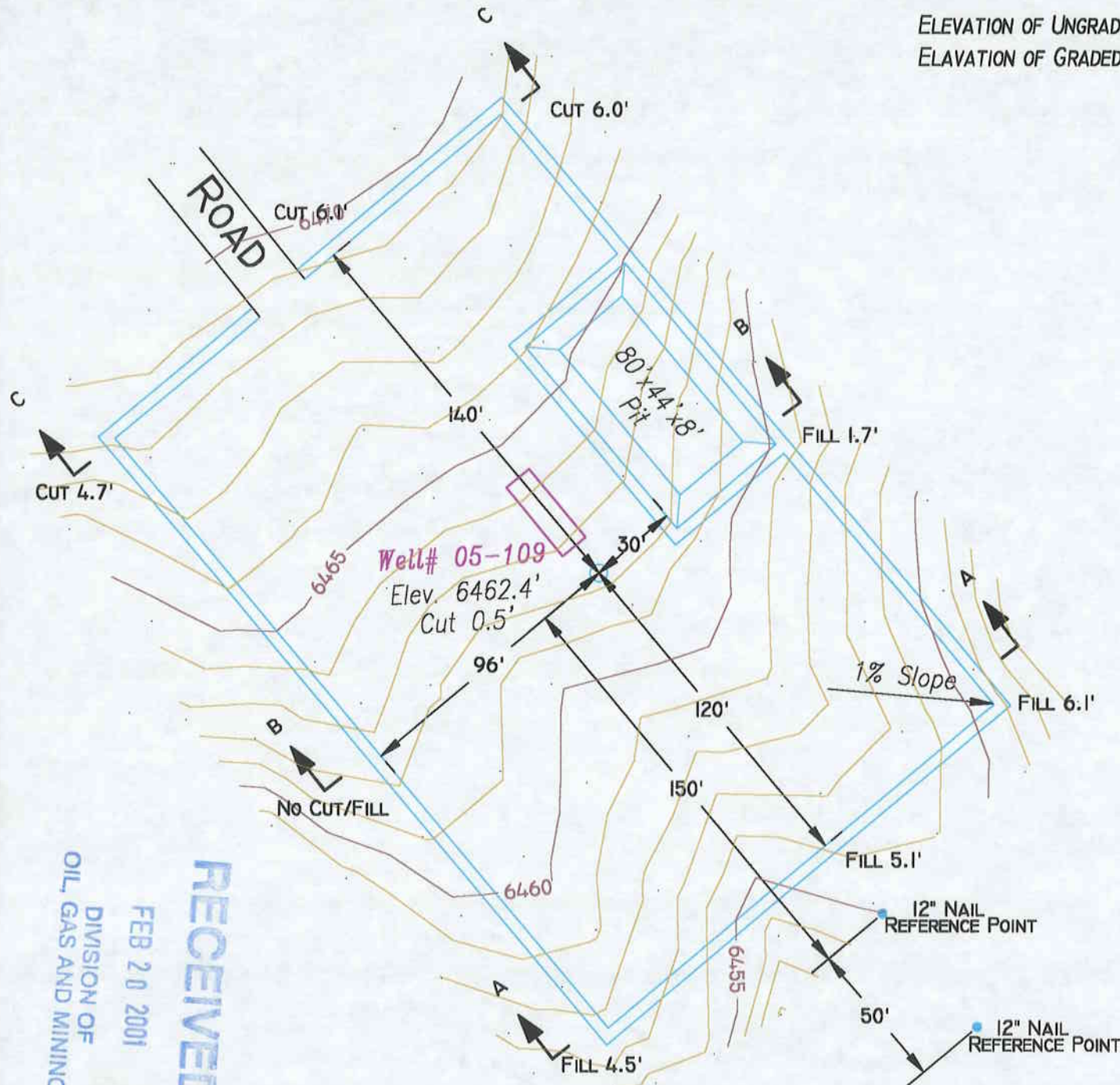


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ELEVATION OF UNGRADED GROUND AT LOCATION STAKE = 6462.4'
 ELAVATION OF GRADED GROUND AT LOCATION STAKE = 6461.9'

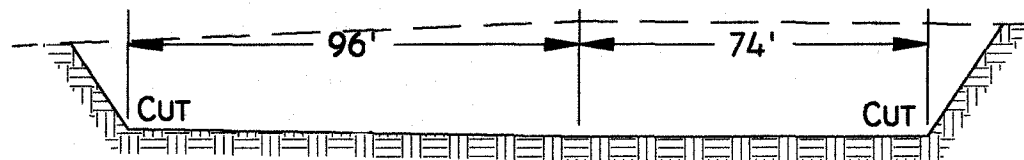


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 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

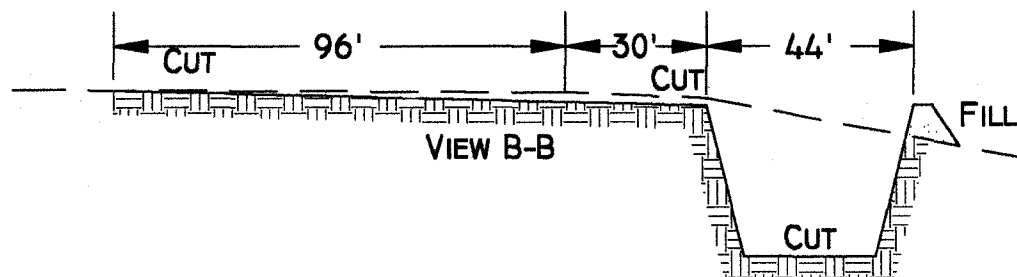
TEXACO E & P
LOCATION LAYOUT
 Section 5, T17S, R8E, S.L.B.&M.
WELL # 05-109

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/03/00
	Scale: 1" = 50'
Sheet 2 of 4	Job No. 214

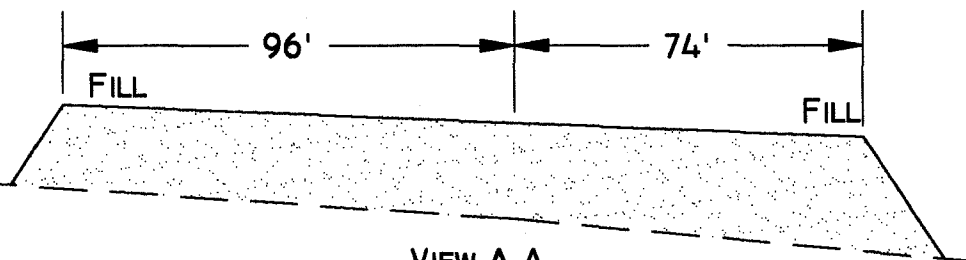
RECEIVED
 FEB 20 2001
 DIVISION OF
 OIL, GAS AND MINING



VIEW C-C



VIEW B-B



VIEW A-A

1" = 10'
X-Section
Scale
1" = 40'

SLOPE = 1 1/2 : 1
(EXCEPT PIT)
PIT SLOPE = 1 : 1

RECEIVED
 FEB 20 2001
 DIVISION OF
 OIL, GAS AND MINING

APPROXIMATE YARDAGES

CUT

(6") TOPSOIL STRIPPING = 750 CU. YDS.

REMAINING LOCATION = 2,678 CU. YDS.

TOTAL CUT = 3,405 CU. YDS.

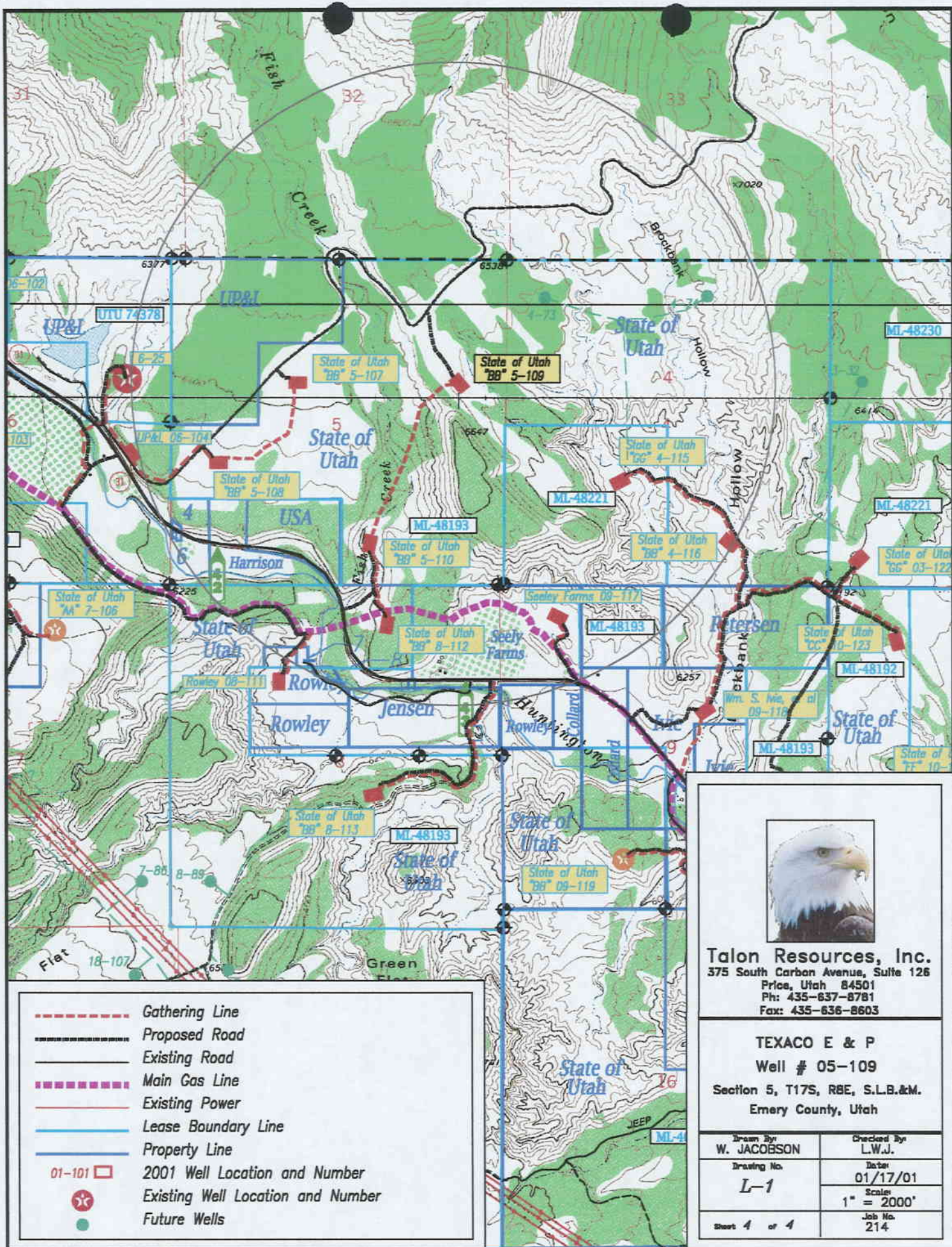
TOTAL FILL = 1,939 CU. YDS.



Talon Resources, Inc.
 375 South Carbon Avenue, Suite 101
 Price, Utah 84501
 Ph: 435-637-8781
 Fax: 435-636-8603

★ TEXACO E & P ★
 TYPICAL CROSS SECTION
 Section 5, T17S, R8E, S.L.B.&M.
 WELL # 05-109

Drawn By: J. STANSFIELD	Checked By: L.W.J.
Drawing No. A-2	Date: 11/03/00
	Scale: 1" = 40'
Sheet 3 of 4	Job No. 214



Texaco Huntington Canyon Project

111°08.000' W

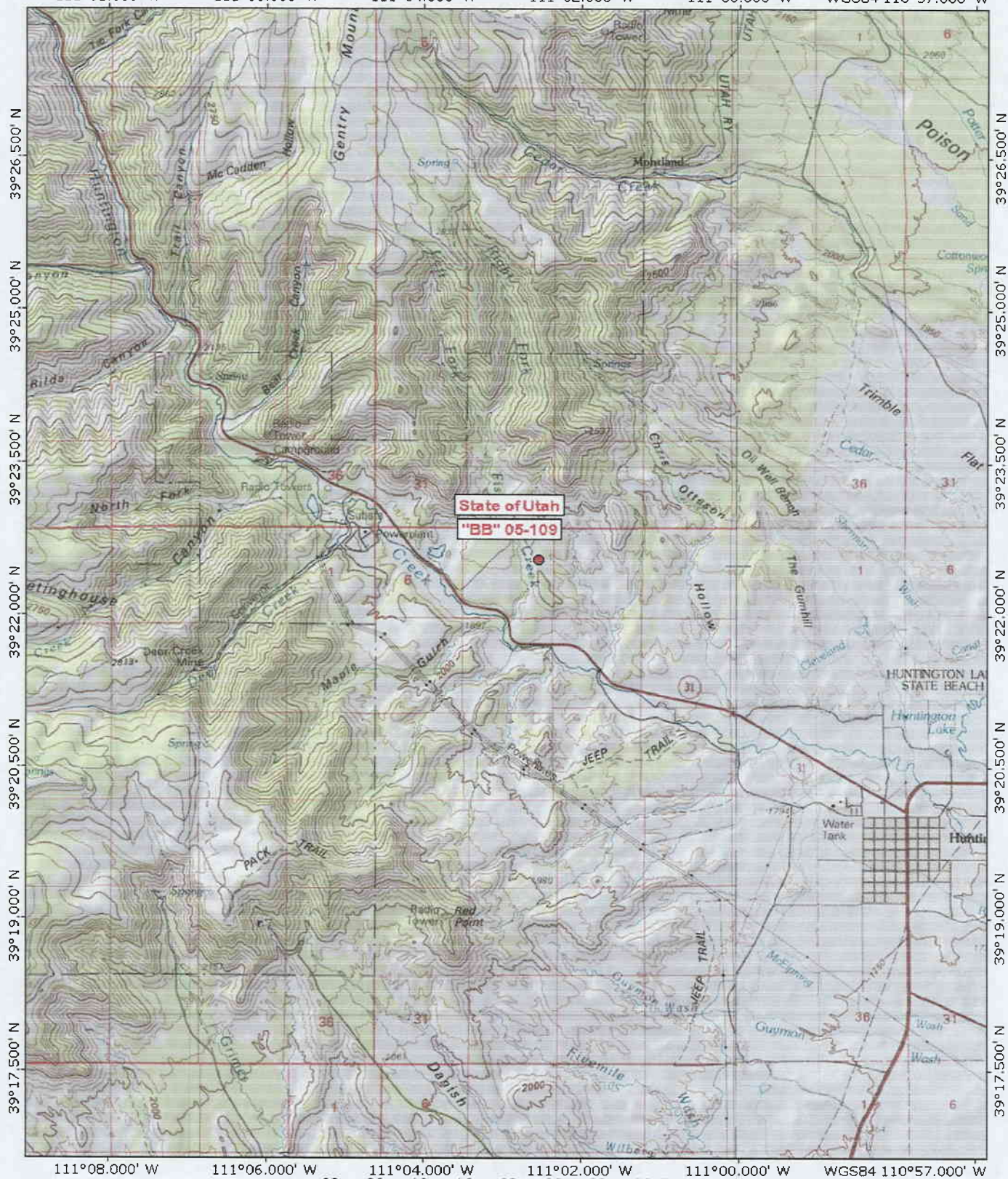
111°06.000' W

111°04.000' W

111°02.000' W

111°00.000' W

WGS84 110°57.000' W



TN
13°

0 0.5 1.0 1.5 2.0 2.5 3.0 3.5 miles
0 1 2 3 4 5 km
Printed from TOPO! ©2000 National Geographic Holdings (www.topo.com)

RECEIVED

FEB 20 2001

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OIL, GAS AND MINING

BLOOIE
PIT

RESERVE PIT

PIPE RACKS

BASKET

BASKET

BASKET

BASKET

PIPE RACKS

MUD PIT

RIG



SUBST

WATER TANK

50'

13'

10'

40'

22'
PUMP

PUMP

DIESEL FUEL 26' PROPAN



LIGHT PLANT

35'
TRAILER

8'

AIR
PACKAGE

DIVISION OF
OIL, GAS AND MINING

FEB 20 2001

RECEIVED

APPROXIMATE LAYOUT OF RIG & EQUIPMENT
(Not to Scale)

EXHIBIT "C"



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/20/2001

API NO. ASSIGNED: 43-015-30481

WELL NAME: ST OF UT BB 05-109

OPERATOR: TEXACO E & P INC (N5700)

CONTACT: ALLEN DAVIS

PHONE NUMBER: 505-325-4397

PROPOSED LOCATION:

SENE 05 170S 080E

SURFACE: 2019 FNL 0735 FEL

BOTTOM: 2019 FNL 0735 FEL

EMERY

WILDCAT (1)

LEASE TYPE: 3-Stack

LEASE NUMBER: ML-48193

SURFACE OWNER: 3-Stack

PROPOSED FORMATION: FRSD

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAM	4-17-01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Flat

☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6049663)

☐ Potash (Y/N)

☐ Oil Shale (Y/N) *190-5 (B) or 190-3

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date: DEC 17 2-22-01 / Comments due 3-9-01)

☐ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☐ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

☐ R649-3-11. Directional Drill

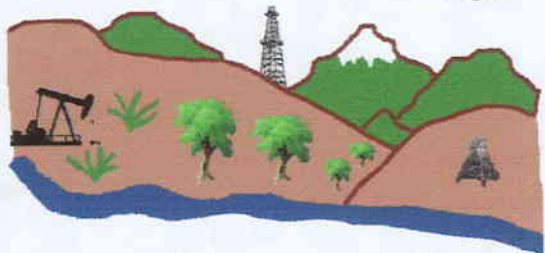
COMMENTS:

Need Presite. (4-11-01)

STIPULATIONS:

① STATEMENT OF BASIS

② RDCC comment



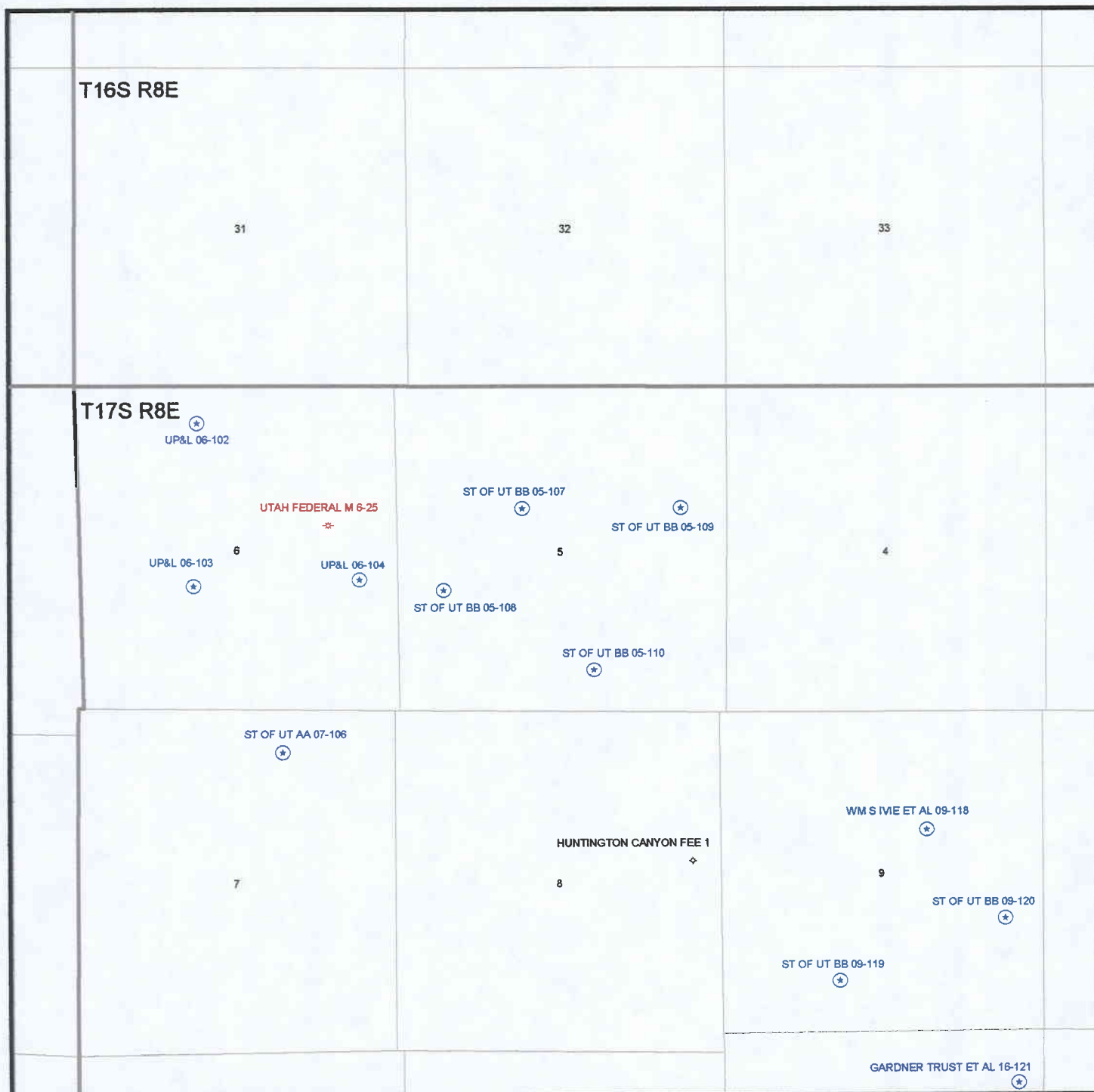
Utah Oil Gas and Mining

OPERATOR: TEXACO E&P INC (N5700)

FIELD: WILDCAT (001)

SEC. 5, T17S, R8E,

COUNTY: EMERY SPACING: R649-3-2/GEN ST





State of Utah

GOVERNOR'S OFFICE OF PLANNING AND BUDGET Resource Development Coordinating Committee

Michael O. Leavitt
Governor

Brad T. Barber
State Planning Coordinator

James L. Dykmann
Committee Chairman

John A. Harja
Executive Director

116 State Capitol Building
Salt Lake City, Utah 84114
(801) 538-1027
Fax: (801) 538-1547

March 9, 2001

Lisha Cordova
Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

SUBJECT: Application for permit to drill - proposal to drill a wildcat well; the State of Utah
"BB" 05-109 on lease ML-48193
State Identification Number: 01-520

Dear Ms Cordova:

The Resource Development Coordinating Committee (RDCC), representing the State of Utah, has reviewed this proposal. The Division of State History comments:

After review of the material provided, the Utah Preservation Office concurs with a determination of No Historic Properties Affected.

If you have questions, please contact Jim Dykmann at (801) 533-3555. (Please refer to Case No. 01-0302.)

The Committee appreciates the opportunity to review this proposal. Please direct any other written questions regarding this correspondence to the Resource Development Coordinating Committee at the above address or call Judy Edwards at (801) 538-1153 or John Harja at (801) 538-1559.

Sincerely,

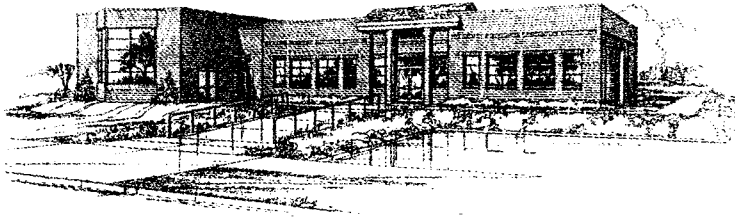
Natalie Gochnour
State Planning Coordinator

NG/ar

SOUTHEASTERN UTAH ASSOCIATION OF LOCAL GOVERNMENTS

Mike Milovich
CHAIRMAN

William D. Howell
EXECUTIVE DIRECTOR



375 SOUTH CARBON AVE.
P.O. DRAWER 1106
PRICE, UTAH 84501
(435) 637-5444
FAX (435) 637-5448

AREA WIDE CLEARINGHOUSE REVIEW

Federal Action _____ State Action _____ Approved () Yes () No

Other (indicate) _____

Applicant Address: Administering State Agency

Oil, Gas and Mining

1594 West North Temple, Suite 1210

Salt Lake City, Ut 84114-5801

Phone Number: (801) 538-5296

Title/Project Description Seven Wildcat Wells in T17^S, R8E, Emery Co. Depths ranging
from 2000 to 4000 ft. on both patented and leased tracts. Work by Texaco.

[] No Comment

[X] See comment below

Comments: Approved on 03/15/01 at the AOG Executive Board Meeting.

Janis Vase
SEUALG

3/15/01
DATE

From: Frances Bernards
To: Cordova, Lisha
Date: 3/27/01 12:01PM
Subject: comments on well drilling projects

The following Resource Development Coordinating Committee agenda items for proposed well drilling projects may require a permit from the Utah Division of Air Quality (see comment below): Items #518 (Texaco 05-107 well on state lease ML-48193); #519 (Texaco 05-108 well); #520 (Texaco 05-109 well); #521 (Texaco 05-110 well); #522 (Texaco 06-103 well); #523 (America West Group 15-1126 well); #524 (W.H. Leonard 15-127 well); #539 (Fat Chance Oil & Gas Crane 6-7 well); #540 (Fat Chance Oil & Gas Crane 13-6 well); #541 (Fat Chance Oil & Gas Crane 13-18 well); #542 (Fat Chance Oil & Gas Stacey Hollow 14-35 well).

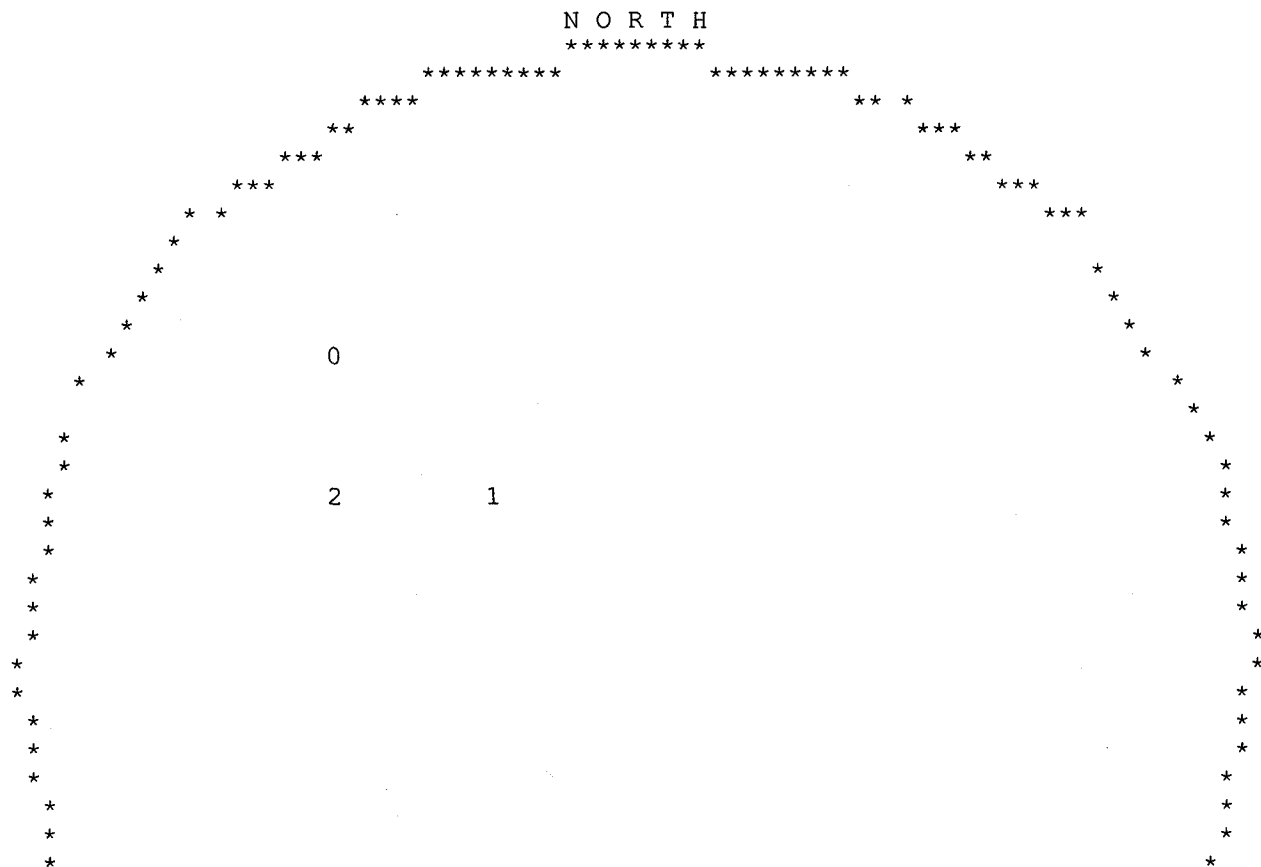
The following comment applies to all proposed projects: The proposed oil well drilling projects may require a permit, known as an Approval Order, from the Division of Air Quality. If any compressor stations are located at the site, an Approval Order from the DAQ will be required for operation of the equipment. A permit application, known as a Notice of Intent (NOI) should be submitted to the Division of Air Quality for review.

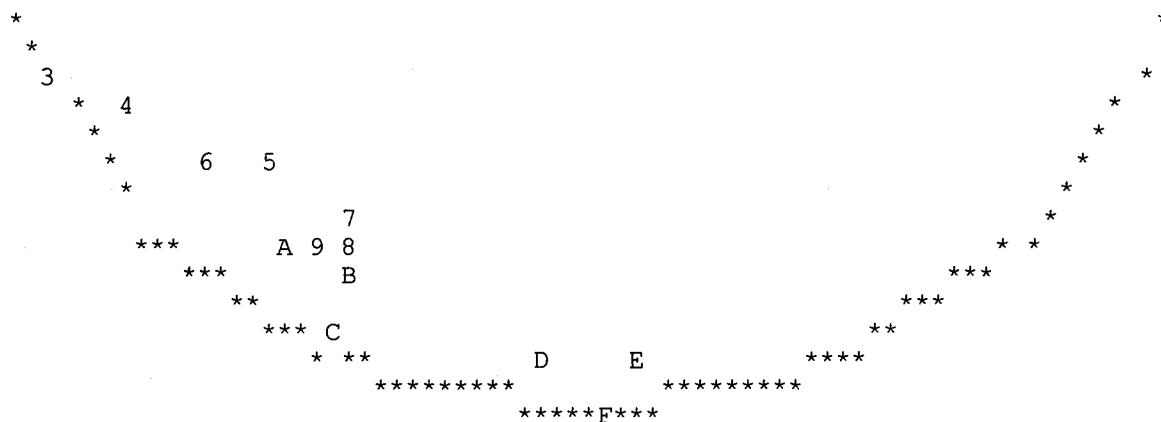
If you have any questions, please contact me at (801) 536-4056.

Frances Bernards, Planner
Division of Air Quality
fbernard@deq.state.ut.us

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT
S 2019 FEET, W 735 FEET OF THE NE CORNER,
SECTION 5 TOWNSHIP 17S RANGE 8E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET





UTAH DIVISION OF WATER RIGHTS
NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	QUANTITY CFS	AND/OR AC-FT	SOURCE DESCRIPTION or WELL INFO DIAMETER DEPTH YEAR LOG NORTH	POINT OF DIVERSION DESCRIPTION EAST CNR SEC TWN RNG B&M
0	93 564	.0000	.00	Fish Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, 5th Floor				Salt Lake City
1	93 152	.0000	.00	Fish Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	State of Utah School & Institutional Tru 675 East 500 South, Suite 500				Salt Lake City
2	93 225	.0000	.00	Fish Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19
	Johnson, Ruth LaRue				c/o Milas Johnson, Box 336 Pleasant Driv Lewiston
2	93 225	.0000	.00	Fish Creek	
	WATER USE(S): STOCKWATERING				PRIORITY DATE: 00/00/19

Johnson, Ruth LaRue

c/o Milas Johnson, Box 336 Pleasant Driv Lewiston

3	<u>93 224</u>	150.0000	.00	Huntington Creek (Harrison Dit	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 2229</u>	45.0000	.00	Huntington Creek (Harrison Dit	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 2231</u>	80.0000	.00	Huntington Creek (Harrison Dit	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 2230</u>	77.2500	.00	Huntington Creek (Harrison Dit	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION STOCKWATERING					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 3195</u>	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 02/28/19					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 1137</u>	.0000	3274.71	Lake Canyon Creek (Cleveland R	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 951</u>	.0000	9892.62	Miller Flat Creek (Miller Flat	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 08/03/19					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 1138</u>	.0000	50.00	Lake Canyon Creek (Cleveland R	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 1139</u>	.0000	58.00	Lake Canyon Creek (Cleveland R	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 950</u>	.0000	465.00	Rolfson Creek (Rolfson Reservo	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 01/12/19					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 928</u>	.0000	600.00	Lake Fork Creek (Huntington Re	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 07/25/19					
		Huntington Cleveland Irrigation Company P.O. Box 327					Huntington					
3	<u>93 1136</u>	.0000	2025.00	Lake Fork Creek (Huntington Re	N	760	SW	5	17S	8E	SL	
		WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER					PRIORITY DATE: 00/00/18					

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
3	a7941	392.2500	.00	Huntington Creek and Tributari	N	760				SW	5	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19				
Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington				
3	a7940	.0000	18365.33	(4) Unnamed Reservoirs										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 06/19/19				
Huntington-Cleveland Irrigation Company 55 North Main										Huntington				
3	a14107	.0000	3000.00	Lake Fork Creek										
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER										PRIORITY DATE: 02/28/19				
State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City				
3	a15762	.0000	31264.00	Huntington Creek										
WATER USE(S): IRRIGATION MUNICIPAL POWER										PRIORITY DATE: 07/30/19				
Pacificorp dba Utah Power & Light Compan 1407 West North Temple										Salt Lake City				
4	93 216	.0000	.00	Huntington Creek										
WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/19				
Harrison, Edward										Huntington				
4	93 216	.0000	.00	Huntington Creek										
WATER USE(S): STOCKWATERING										PRIORITY DATE: 00/00/19				
Harrison, Edward										Huntington				
5	93 1063	.0000	130800.00	Lake Can., Spring, Rolfson & Fis	N	165	W	750		S4	5	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 03/30/19				
State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City				
6	93 226	150.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270		SW	5	17S	8E	SL
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
6	93 2233	77.2500	.00	Huntington Creek (Rowley Ditch	N	100	E	1270		SW	5	17S	8E	SL
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
6	93 2234	80.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270		SW	5	17S	8E	SL
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
6	93 2232	45.0000	.00	Huntington Creek (Rowley Ditch	N	100	E	1270		SW	5	17S	8E	SL
WATER USE(S): IRRIGATION STOCKWATERING										PRIORITY DATE: 00/00/18				
Huntington Cleveland Irrigation Company P.O. Box 327										Huntington				
6	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	N	100	E	1270		SW	5	17S	8E	SL
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 02/28/19				

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
6	93 1137	.0000	3274.71 Lake Canyon Creek (Cleveland R N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	93 951	.0000	9892.62 Miller Flat Creek (Miller Flat N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 08/03/19		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	93 1138	.0000	50.00 Lake Canyon Creek (Cleveland R N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	93 1139	.0000	58.00 Lake Canyon Creek (Cleveland R N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	93 950	.0000	465.00 Rolfson Creek (Rolfson Reservo N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 01/12/19		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	93 928	.0000	600.00 Lake Fork Creek (Huntington Re N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 07/25/19		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	93 1136	.0000	2025.00 Lake Fork Creek (Huntington Re N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 00/00/18		
	Huntington Cleveland Irrigation Company P.O. Box 327										Huntington		
6	a7941	392.2500	.00 Huntington Creek and Tributari N	100	E	1270	SW	5	17S	8E	SL		
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										PRIORITY DATE: 06/19/19		
	Huntington-Cleveland Irrigation Company P.O. Box 327										Huntington		
6	a7940	.0000	18365.33 (4) Unnamed Reservoirs										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										PRIORITY DATE: 06/19/19		
	Huntington-Cleveland Irrigation Company 55 North Main										Huntington		
6	a14107	.0000	3000.00 Lake Fork Creek										
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER										PRIORITY DATE: 02/28/19		
	State of Utah Board of Water Resources 1594 West North Temple, Ste 310										Salt Lake City		
6	a15762	.0000	31264.00 Huntington Creek										
	WATER USE(S): IRRIGATION MUNICIPAL POWER										PRIORITY DATE: 07/30/19		
	Pacifcorp dba Utah Power & Light Compan 1407 West North Temple										Salt Lake City		
7	t91-93-07	.0000	40.00 Huntington Creek	S	400	W	100	N4	8	17S	8E	SL	
	WATER USE(S): OTHER										PRIORITY DATE: 10/24/19		

	Nielson Construction Company	P.O. Box 620				Huntington
8	<u>E2504</u>	.0000 681.00 See comments	S	600	E 2480	NW 8 17S 8E SL PRIORITY DATE: 03/26/19 Castle Dale
	WATER USE(S): MUNICIPAL Castle Valley Special Service District P. O. Box 877					
8	<u>a25346</u>	.0000 344.80 Huntington Creek	S	662	E 2449	NW 08 17S 8E SL PRIORITY DATE: 03/15/20 Huntington
	WATER USE(S): IRRIGATION STOCKWATERING Huntington-Cleveland Irrigation Company P.O. Box 327					
9	<u>93 1063</u>	.0000 130800.00 Lake Can., Spring, Rolfson & Fis	S	550	W 400	N4 8 17S 8E SL PRIORITY DATE: 03/30/19 Salt Lake City
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING State of Utah Board of Water Resources 1594 West North Temple, Ste 310					
9	<u>a3812</u>	.0000 10000.00 Miller Flat Creek				PRIORITY DATE: 11/02/19 Huntington
	WATER USE(S): IRRIGATION Huntington-Cleveland Irrigation Company P.O. Box 327					
A	<u>93 152</u>	.0000 .00 Fish Creek				PRIORITY DATE: 00/00/19 Salt Lake City
	WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500					
A	<u>93 410</u>	.0000 .00 Maple Gulch				PRIORITY DATE: 00/00/19 Salt Lake City
	WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500					
A	<u>93 227</u>	.0000 .00 Huntington Creek				PRIORITY DATE: 00/00/19 Salt Lake City
	WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500					
A	<u>93 227</u>	.0000 .00 Huntington Creek				PRIORITY DATE: 00/00/19 Salt Lake City
	WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500					
A	<u>93 3370</u>	.0000 .00 Huntington Creek				PRIORITY DATE: 00/00/18 Salt Lake City
	WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500					
A	<u>93 3370</u>	.0000 .00 Huntington Creek				PRIORITY DATE: 00/00/18 Salt Lake City
	WATER USE(S): STOCKWATERING State of Utah School & Institutional Tru 675 East 500 South, Suite 500					
B	<u>93 221</u>	150.0000 .00 Huntington Creek (Treatment Pl	S	840	E 2480	NW 8 17S 8E SL PRIORITY DATE: 00/00/18 Huntington
	WATER USE(S): DOMESTIC MUNICIPAL Huntington Cleveland Irrigation Company P.O. Box 327					
B	<u>93 2226</u>	45.0000 .00 Huntington Creek (Treatment Pl	S	840	E 2480	NW 8 17S 8E SL PRIORITY DATE: 00/00/18
	WATER USE(S): DOMESTIC MUNICIPAL					

Huntington Cleveland Irrigation Company P.O. Box 327										Huntington			
B	93 2227	77.2500	.00	Huntington Creek (Treatment Pl	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 00/00/18		
WATER USE(S): DOMESTIC MUNICIPAL										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 2228	80.0000	.00	Huntington Creek (Treatment Pl	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 00/00/18		
WATER USE(S): DOMESTIC MUNICIPAL										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 3195	.0000	2000.00	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 02/28/19		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 1137	.0000	3274.71	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 00/00/18		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 951	.0000	9892.62	Miller Flat Creek (Miller Flat	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 08/03/19		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 1138	.0000	50.00	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 00/00/18		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 1139	.0000	58.00	Lake Canyon Creek (Cleveland R	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 00/00/18		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 950	.0000	465.00	Rolfson Creek (Rolfson Reservo	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 01/12/19		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 928	.0000	600.00	Lake Fork Creek (Huntington Re	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 07/25/19		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	93 1136	.0000	2025.00	Lake Fork Creek (Huntington Re	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 00/00/18		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER										Huntington			
Huntington Cleveland Irrigation Company P.O. Box 327													
B	a7941	392.2500	.00	Huntington Creek and Tributari	S	840	E	2480	NW 8 17S	8E SL	PRIORITY DATE: 06/19/19		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER										Huntington			
Huntington-Cleveland Irrigation Company P.O. Box 327													
B	a7940	.0000	18365.33	(4) Unnamed Reservoirs							PRIORITY DATE: 06/19/19		
WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER													

Huntington

[illegible]

Huntington Cleveland Irrigation Company P.O. Box 327

Huntington

C	93 928	.0000	600.00 Lake Fork Creek (Huntington Re S 1320 W 300 N4 8 17S 8E SL	PRIORITY DATE: 07/25/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	Huntington
			Huntington Cleveland Irrigation Company P.O. Box 327	
C	93 1136	.0000	2025.00 Lake Fork Creek (Huntington Re S 1320 W 300 N4 8 17S 8E SL	PRIORITY DATE: 00/00/18
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	Huntington
			Huntington Cleveland Irrigation Company P.O. Box 327	
C	a7941	392.2500	.00 Huntington Creek and Tributari S 1320 W 300 N4 8 17S 8E SL	PRIORITY DATE: 06/19/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING POWER OTHER	Huntington
			Huntington-Cleveland Irrigation Company P.O. Box 327	
C	a7940	.0000	18365.33 (4) Unnamed Reservoirs	PRIORITY DATE: 06/19/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL POWER OTHER	Huntington
			Huntington-Cleveland Irrigation Company 55 North Main	
C	a14107	.0000	3000.00 Lake Fork Creek	PRIORITY DATE: 02/28/19
			WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING MUNICIPAL MINING POWER	Salt Lake City
			State of Utah Board of Water Resources 1594 West North Temple, Ste 310	
C	a15762	.0000	31264.00 Huntington Creek	PRIORITY DATE: 07/30/19
			WATER USE(S): IRRIGATION MUNICIPAL POWER	Salt Lake City
			Pacificorp dba Utah Power & Light Compan 1407 West North Temple	
D	93 231	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING	Huntington
			Rowley, Charles Homer & Ruth L.	
D	93 230	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING	Huntington
			Rowley, Charles Homer & Ruth L.	
E	93 230	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/19
			WATER USE(S): STOCKWATERING	Huntington
			Rowley, Charles Homer & Ruth L.	
E	93 347	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING	Huntington
			Rowley, Charles Homer & Ruth L.	
F	93 347	.0000	.00 Huntington Creek	PRIORITY DATE: 00/00/18
			WATER USE(S): STOCKWATERING	Huntington
			Rowley, Charles Homer & Ruth L.	

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: Texaco Exploration and Production, Incorporated

Name & Number: State of Utah 5-109

API Number: 43-015-30481

Location: 1/4, 1/4 NW SW Sec. 5 T. 17 S R. 8 E County: Emery

Geology/Ground Water:

There are no aquifers with high quality ground water expected to be encountered and there are only 5 known culinary water wells in all of Emery County. A search of the Division of Water Rights records revealed that there are 87 points of diversion or water supply nearby. Most of these are irrigation rights from the Huntington canal system. A moderately permeable soil is developed on Quaternary alluvium and pediment mantle, which covers the Upper Part of the Blue Gate Shale Member of the Mancos Shale. The proposed surface casing and cementing program should be sufficient to ensure the protection of any unknown ground water resources and 300' of surface casing and cement will protect the water table in Huntington Creek. This creek is 1/4 mile to the south and is active all year long. It is also the major source for agricultural water in this part of the state.

Reviewer: K. Michael Hebertson

Date: 9/April/2001

Surface:

The nearest moving surface waters are in Huntington Creek 1/4 miles south. Precipitation will be deflected around the location with berms, diversions and culverts. Provision was made to ensure site rehabilitation, litter and waste control, preservation of drainage patterns and the integrity of local infrastructure, groundwater and other resources. The well utilities and gas gathering system will follow the approach roadway.

Reviewer: K. Michael Hebertson

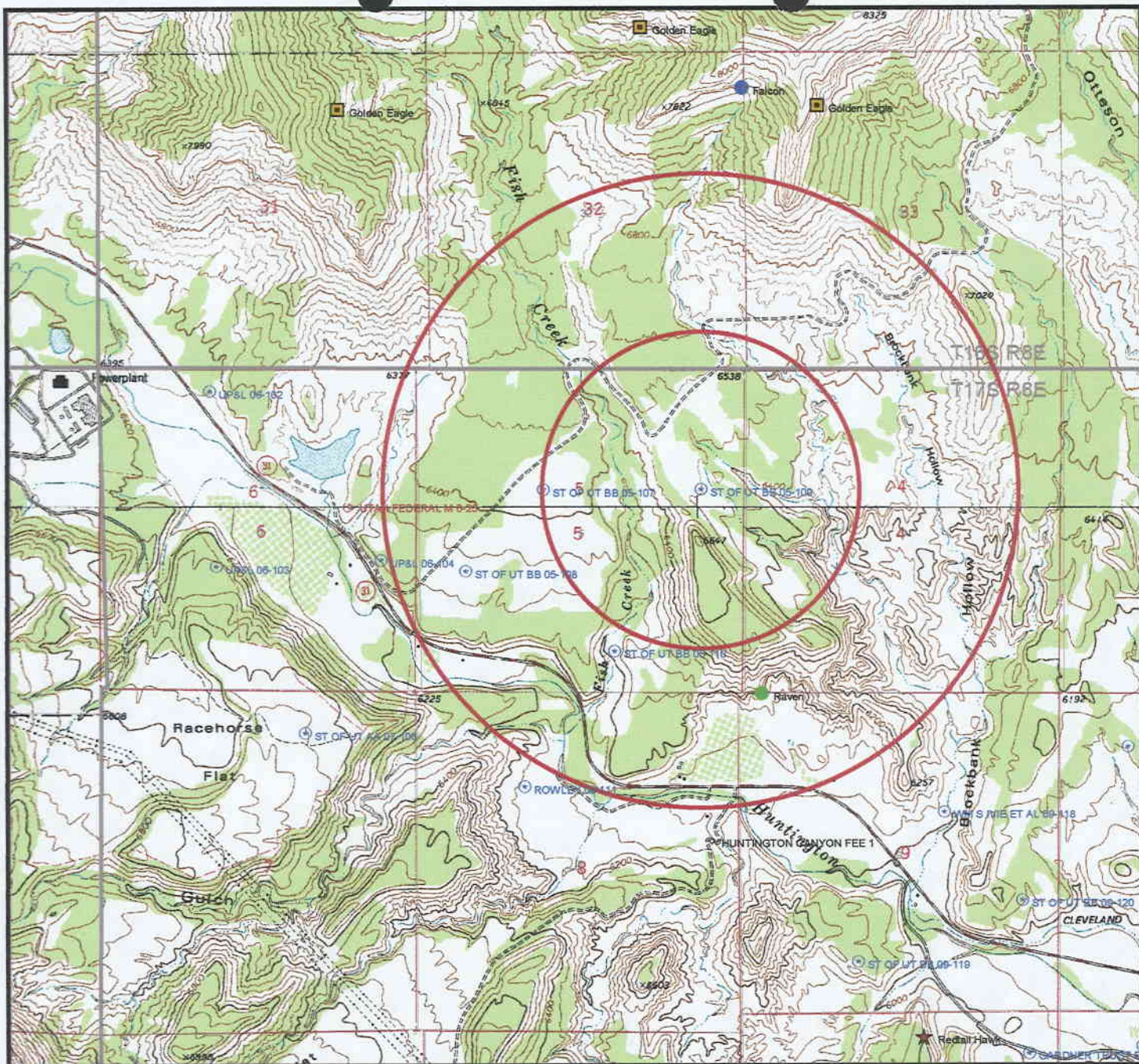
Date: 9/April/2001

Conditions of Approval/Application for Permit to Drill:

1. Runoff water will be diverted around the location
2. The location and pit are to be bermed around the cut slope.
3. Minimum 12 mil synthetic pit liner is required.
4. Site infrastructure and soil storage as per drilling location plat.

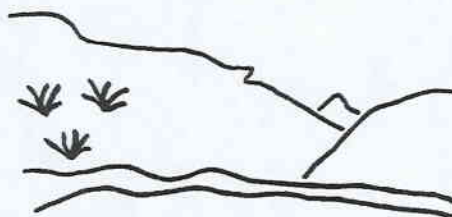


TEXACO, State of Utah "BB" 5-109, SEC. 5, T17S, R8E, EMERY COUNTY, API 43-015-30481



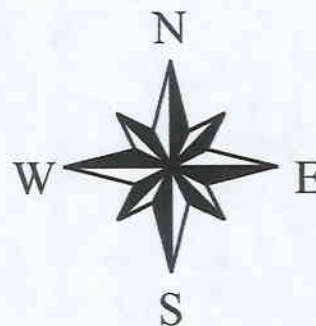
Well Status

- ◊ GAS INJECTION
- ◊ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◊ PLUGGED & ABANDONED
- ★ PRODUCING GAS
- PRODUCING OIL
- ◊ SHUT-IN GAS
- SHUT-IN OIL
- ✕ TEMP. ABANDONED
- ◊ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL
- ▭ Sections
- ▭ Township



Utah Oil Gas and Mining

The Division of Oil, Gas & Mining does not warrant or guarantee the accuracy of any data or information contained herein, and is not responsible for the accuracy of data not under its immediate control. The customer has requested data to be projected where there is no official survey, it is not be used as reliable data.



Prepared By: K. M. Hebertson
Date: -Mar-2001

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: Texaco Exploration and Production, Inc.

WELL NAME & NUMBER: State of Utah "BB" 5-109

API NUMBER: 43-015-30481 **LEASE:** State of Utah **FIELD/UNIT:** Undesignated

LOCATION: 1/4, 1/4 SE NE Sec: 5 TWP: 17 S RNG: 8 E 2019 FNL 735 FEL

LEGAL WELL SITING: 460' Feet from lease boundary and 920' between wells.

GPS COORD (UTM): X =496,418 E; Y =4,358,271 N **SURFACE OWNER:** SITLA

PARTICIPANTS:

K.M. Hebertson (DOGM), Ron Wirth (Texaco), Don Hamilton (Talon Resources)
Bryant Anderson (Emery County), Chris Colt (DWR)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Located on the Western margin of Colorado Plateau, this location is near the access to the Burma Road, north of Huntington Creek, and north of highway 31 west of Huntington Utah. The area is dominated by P-J and sagebrush vegetation, the location is in a chained area west of the Burma Road, which slopes towards Huntington Creek. It is about 1 1/2 miles east of the foot of the Wasatch Plateau and 2 1/2 miles east of the Huntington Canyon power plant Huntington,

SURFACE USE PLAN

CURRENT SURFACE USE: Grazing and wildlife habitat.

PROPOSED SURFACE DISTURBANCE: 260' X 170' pad with 44' X 80' X 8' inboard pit 2950' of new access road is required.

LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS: 1 Producing status well, and six other drilling permits are within one mile of this location.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Buried power line and gathering system will follow the approach road. Production facilities include a pumpjack, separator enclosure, and casing and tubing strings, well head, telemetry equipment and transformer.

SOURCE OF CONSTRUCTION MATERIAL: Gravel location and approach road; soil stored in berm.

ANCILLARY FACILITIES: None requested.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into a portable metal container which will be emptied into an approved landfill. Crude oil production is not expected but if it is encountered will be

retained in tanks and sold. Drilling fluid, completion / frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. The quality and quantity of any produced water will determine the method of disposal. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOOD PLAINS AND/OR WETLANDS: None

FLORA/FAUNA: Sagebrush, P-J, grasses / birds, lizards, coyotes, rodents, raptors, elk and deer critical winter range, reptiles.

SOIL TYPE AND CHARACTERISTICS: Sandy, silty, moderately permeable soil developed on Quaternary / Tertiary Pediment Mantle. (GP-SM-ML)

SURFACE FORMATION & CHARACTERISTICS: Quaternary / Tertiary Pediment Mantle covering the Upper Part of the Blue Gate Shale Member of the Mancos Shale, and sandstone ledges.

EROSION/SEDIMENTATION/STABILITY: Stable.

PALEONTOLOGICAL POTENTIAL: None observed.

RESERVE PIT

CHARACTERISTICS: Dugout, earthen pit as described above.

LINER REQUIREMENTS (Site Ranking Form attached): Synthetic liner.

SURFACE RESTORATION/RECLAMATION PLAN

As directed by the surface use agreement.

SURFACE AGREEMENT: Not executed

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

the Morland highway, which runs west The placement of this location is in an area of disturbed ground that was chained in the late 1960's. A road access along the foothills (Burma Road) leaves the paved road and eventually ends up on out of Huntington.

ATTACHMENTS:

4 photographs taken.

K. Michael Hebertson
DOGM REPRESENTATIVE

11 /April/2001 10:30 AM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Scheme
For Reserve and Onsite Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>0</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>5</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	20	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>10</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Based Mud	15	
Fluid containing significant levels of hazardous constituents	20	<u>2</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>5</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>10</u>

Final Score 32 (Level I Sensitivity)

Sensitivity Level I = 20 or more; total containment is required.

Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

Well name:

04-01 Texaco BB 05-109Operator: **Texaco E&P**String type: **Production**

Project ID:

43-015-30481Location: **Emery County, Utah****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 121 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 3,165 ft**Burst**

Max anticipated surface pressure:

0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 1,722 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 3,477 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3980	5.5	17.00	N-80	LT&C	3980	3980	4.767	137.2
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1722	6290	<u>3.65</u>	1722	7740	<u>4.49</u>	68	348	<u>5.14 J</u>

Prepared R.A. McKee

by: Utah Dept. of Natural Resources

Phone: (801) 538-5274

FAX: (801)359-3940

Date: April 17,2001

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 3980 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

04-01 Texaco BB 05-109

Operator: **Texaco E&P**String type: **Surface**

Project ID:

43-015-30481

Location: **Emery County, Utah****Design parameters:****Collapse**

Mud weight: 8.330 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 69 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 300 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.433 psi/ft

Calculated BHP 130 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 262 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 3,980 ft

Next mud weight: 8.330 ppg

Next setting BHP: 1,722 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 300 ft

Injection pressure 300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	300	8.625	24.00	K-55	ST&C	300	300	7.972	14.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	130	1370	10.56	130	2950	22.73	7	263	36.54 J

Prepared R.A. McKee

by: Utah Dept. of Natural Resources

Phone: (801) 538-5274

FAX: (801)359-3940

Date: April 17,2001

Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 300 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic

Surface

8-5/8"
MW 8.3
Frac 19.3

TOC @
0.

Surface
300. MD

2 w/ 40% w/o

BOP 3A-5RRG"

.052 8.33 3980 1724

.12 3980 < 478 >

1246
PSI

3M BOP As Proposed is

Adapted

RAM

4/17/01

T Ferron ± 3380

TOC @
3165.

Production
3980. MD

2 w/ 15% w/o

5-1/2"
MW 8.3



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

April 18, 2001

Texaco Exploration and Production, Inc.
3300 N Butler, Suite 100
Farmington, NM 87401

Re: State of Utah "BB" 05-109 Well, 2019' FNL, 735' FEL, SE NE, Sec. 5, T. 17 South,
R. 8 East, Emery County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-015-30481.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.
John R. Baza
Associate Director

er

Enclosures

cc: Emery County Assessor
SITLA

Operator: Texaco Exploration and Production, Inc.
Well Name & Number State of Utah "BB" 05-109
API Number: 43-015-30481
Lease: ML 48193

Location: SE NE Sec. 5 T. 17 South R. 8 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. Operator shall comply with applicable recommendations resulting from Resource Development Coordinating Committee review. Statements attached.

ENTITY ACTION FORM - DOGM FORM 6

CONFIDENTIAL

OPERATOR TEXACO E&P INC.
 ADDRESS 3300 N. BUTLER
FARMINGTON N.M.
87401

OPERATOR CODE 5700
 PHONE NO. 505-325-4397

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B A	99999	13161	43.015.30462	STATE of UTAH "FF" 11-130	NW SW	11	175	8E	ENERGY	5/29/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43.015.30439	STATE of UTAH "DD" 31-98	NW SW	31	175	8E	ENERGY	4/26/2001	6-18-01
COMMENTS: 12-19-00 CONFIDENTIAL Entity from 12987 eff 6-18-01 WELL NAME was changed FROM "DD" 31-136 TO: "DD" 31-98.											
B A	99999	13161	43.015.30480	STATE of UTAH "BB" 05-108	NW SW	5	175	8E	ENERGY	5/4/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43.015.30481	STATE of UTAH "BB" 05-109	SE NE	5	175	8E	ENERGY	5/11/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											
B A	99999	13161	43.015.30459	STATE of UTAH "FF" 11-129	NW NW	11	175	8E	ENERGY	5/1/2001	6-18-01
COMMENTS: 6-18-01 CONFIDENTIAL											

ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL
 B - ADD NEW WELL TO EXISTING ENTITY
 C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY
 D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY
 E - OTHER (EXPLAIN IN COMMENTS SECTION)
 (SEE INSTRUCTIONS ON BACK OF FORM)

Scott R. Helquist
 SIGNATURE
Adm. Supervisor 6/15/2001
 TITLE DATE



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

CONFIDENTIAL

July 3, 2001

Ms. Lisah Cordova
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: State Form 9 – Sundry Notices & Reports on Wells

State of Utah 'BB' 5-108 - NWSW - Section 5, T17S, R8E, Emery County, Utah
State of Utah 'BB' 5-107 - SENW - Section 5, T17S, R8E, Emery County, Utah
State of Utah 'BB' 5-109 - SENE - Section 5, T17S, R8E, Emery County, Utah
State of Utah 'BB' 5-110 - SWSE - Section 5, T17S, R8E, Emery County, Utah

Dear Lisha:

Please find State of Utah Division of Oil and Gas and Mining Sundry Notices & Reports on Wells, Form 9 for the above referenced wells.

Thank you for your time and consideration. Please feel free to contact Ian Kephart – 505-325-4397 ext: 105 if you have any questions.

Sincerely,

Allen R. Davis *RJ*

Allen R. Davis
Texaco Exploration and Production Inc.
Farmington Operating Unit

RECEIVED

JUL 04 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER ML 48193
2. NAME OF OPERATOR Texaco Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FNL, 735' FEL		8. WELL NAME and NUMBER: State of Utah 'BB' 5-109
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 8E		9. API NUMBER: 4301530481
		10. FIELD AND POOL, OR WILDCAT: COUNTY: Emery STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

5-03-2001 - Spot hole. Spud - 12-1/4" hole at 300' depth.
 5-04-2001 - Set conductor pipe. Run 300' of 8-5/8" pipe, 24#, K55, 8rd.
 Cement with 190 sacks of Class G + 2% S001+ 1/4# sk D029. (Schlumberger)
 5-11-2001 - MIRU Ellenburg Rig - #15. Test BOPE. Drill from 315' to 341'.
 5-12-2001 - Drill from 341' to 1947'.
 5-13-2001 - Drill from 1947' to 3629'
 5-14-2001 - Drill from 3629' to 3815' - T.D. Circulate hole. Pulled tool joint into closed pipe rams - drilling line pulled apart
 dropped top head drive and tools on the slips & slip bowl - broke kelly valve joint - dropped drill pipe tool joint on
 on the pipe rams and 1700' + of drill string went through the rams and fell into the hole.
 5-15-2001 - Fishing and rig repairs
 5-16-2001 - Fishing and rig repairs
 5-17-2001 - POH w/fish. Circulate and clean hole. Rig up and run open hole logs - log bottom at 3810'.
 5-18-2001 - Run 85 joints of 5-1/2", 17#, N80, LTC - GS at 3808.6' and FC at 3760.8'. Rig cement equipment, mix and pump
 20 bbls CW7 wash followed by 10 bbls water and 130 sacks of 10:2 RFC+0.25 sacks D029 - float held.
 Rig released at 16:00 hrs.

NAME (PLEASE PRINT) <u>Allen R. Davis</u>	TITLE <u>Operating Unit Manager</u>
SIGNATURE <u>Allen R. Davis</u>	DATE <u>7/3/2001</u>

(This space for State use only)

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JUL 09 2001

DIVISION OF
OIL, GAS AND MINING



TEXACO EXPLORATION & PRODUCTION, INC.

Page 1 of 1

MORNING REPORT

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAP API: 43-015-30481 Rot #: 8 Date: 5/18/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS							
FIELD: FERRON - HUNTINGTON		RKB:	6,472.90 (ft)					MD/TVD:		3,815 (ft) / 3,815 (ft)		24 HR ROP:		
SPUD DATE: 5/11/2001							FOOTAGE:		(ft)		PROPOSED TD:		3,870 (ft)	
RIG: ELENBURG EXPLORATION		15					DRILL HRS:		AFE Days +/- Goal:					
DRLG SUPRS:		NEXT CSG: @ 0												
JIM McCORMICK							COSTS							
RIG PHONE: 435.650.1309							Est. Est+OE Cum Daily	DH Cash	DH MOH	CompCash	CompMOH	Conting	TOTAL	
CELLPHONE: 435.749.0958		CSG	MD	TVD	TOL	LO		LNR	0	0	165,500	52,000	0	217,500
ENGR:		0.550	3,808	0				N	0	0	165,500	52,000	0	217,500
		8.625	300	300				N	0	1,950	11,425	36,930	0	50,661
STEVE GODFREY									0	1,950	11,425	36,930	0	50,661

CURRENT OP AT REP TIME: MOVING TO "BB" 05-110

PLANNED OPERATIONS: MOVING RIG TO NEXT SITE

SAFETY SUMMARY

MANHRS WORKED: 112.00 SAFETY MTGS ATTENDED: 2 DAYS SINCE LAST LTA: 8 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: Overhead wire lines, cementing & high pressure

INCIDENT DESCRIPTION: RU & run 5-1/2" GS + 1 joint 17#, N80, LTC, 8rd + FC + 85 joints of 17#, N80, LTC w/ centralizer @ 10' above the GS & on collar of 2nd & 3rd joints and every other joint thereafter for a total of 40 centralizers --- crew change
Finish running casing and washing to bottom @ 3815' --- pull casing up and spot GS @ 3808.6' and FC @ 3760.8'

RU cementing tools --- safety meeting --- mix & pump 20bbl of CW7 wash + 20 bbl water spacer followed by 130 sxs of RFC 10:2 containing 10% BWOB D053 + 2% BWOB S001 + 0.25 GAL/SX D029 + 10 GAL D122A --- Plug down @ 1250 am, 05/17/2001 --- float held

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
1.00	PT	011	BEGIN COMPLETION OPERATIONS --- Finish open hole logs
3.00	PT	030	RU & run 5-1/2" GS + 1 joint 17#, N80, LTC, 8rd + FC + 85 joints of 17#, N80, LTC w/ centralizer @ 10' above the GS & on collar of 2nd & 3rd joints and every other joint thereafter for a total of 40 centralizers --- crew change
1.50	PT	030	Finish running casing and washing to bottom @ 3815' --- pull casing up and spot GS @ 3808.6' and FC @ 3760.8'
2.00	N2		Wait on cement trucks to arrive
1.50	PT	021	RU cementing tools --- safety meeting --- mix & pump 20bbl of CW7 wash + 20 bbl water spacer followed by 130 sxs of RFC 10:2 containing 10% BWOB D053 + 2% BWOB S001 + 0.25 GAL/SX D029 + 10 GAL D122A --- Plug down @ 1250 am, 05/17/2001 --- float held
1.00	PT	014	Nipple down BOP's, set slips, cut off casing Rig released @ 1600, 5/17/2001

PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	12.00	DOWELL		4	12.00
CALLAWAY			12.00	J-WEST		2	4.00
ELENBURG		1	12.00	NIELSON		1	2.00
ELENBURG		9	52.00	NIELSON - WATER		1	2.00
SCHLUMBERGER		4	4.00				

Comments

Texaco Phone --- 435.749.0958



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 1 of 1

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAPDRL API: 43-015-30481 Rpt #: 7 Date: 5/17/2001

WELL INFO		ELEVATIONS		DEPTH/DAYS	
FIELD: FERRON - HUNTINGTON		RKB:	6,472.90 (ft)	MD/TVD:	3,815 (ft) / 3,815 (ft)
SPUD DATE: 5/11/2001				FOOTAGE:	(ft)
RIG: ELENBURG EXPLORATION 15				DRILL HRS:	
DRLG SUPRS:		NEXT CSG: 5.500 @ 3,815		24 HR ROP:	
JIM McCORMICK				PROPOSED TD: 3,870 (ft)	
RIG PHONE: 435.650.1309				AFE Days +/- Goal:	
CELLPHONE: 435.749.0958					
ENGR:					
STEVE GODFREY					

COSTS							
COSTING						TOTAL	
CSG	MD	TVD	TOL	LO	LNR	DH Cash	DH MOH
8.625	300	300			N	Est. 154,000	5,000
						Est+OE 154,000	5,000
						Cum 123,158	8,931
						Daily 17,481	0

CompCash	CompMOH	Conting	TOTAL
0	0	0	159,000
0	0	0	159,000
4,480	0	0	139,671
0	0	0	18,247

CURRENT OP AT REP TIME: LOGGING

PLANNED OPERATIONS: FINISH LOGGING, RUN & CEMENT CASING

SAFETY SUMMARY

MANHRS WORKED: 188.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 7 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: Laying down tools, logging wireline, overhead loads

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
0.50	N1	219	POH w/ fish
0.50	N1	007	LD fishing tools
3.00	N1	007	LD drill string bad drill pipe & d.c.'s --- crew change
1.50	N1	007	LD drill string fish
1.00	N1	006	PU drill pipe, d.c.'s & bit and GIH to clean out to TD --- stage every two joints from 3400' to bottom
5.50	PT	006	GIH & wash to bottom --- crew change
1.50	N1	006	GIH & wash to bottom
2.50	PT	005	Circulate & clean hole
1.00	PT	007	Short trip to 3400' & back to bottom
0.50	PT	005	Circulate the hole
0.50	PT	005	Load hole w/ 40 bbl of KCl water
2.00	N1	007	POH to log --- BACK ON DAYWORK --- crew change
1.00	PT	007	POH to log
3.00	PT	210	RU & run open hole logs --- log bottom @ 3810'
			CHANGE TO COMPLETION OPERATIONS

PERSONNEL DATA

COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON - WATER	4	12.00
CALLAWAY	1	24.00	NIELSON CONST.	2	28.00
ELENBURG	1	24.00	QUICK TEST	1	4.00
ELENBURG	6	72.00			

Comments

TEXACO PHONE --- 435.749.0958



TEXACO EXPLORATION & PRODUCTION, INC.

Page 1 of 1

MORNING REPORT

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAPDRL API: 43-015-30481 Rot #: 6 Date: 5/16/2001

WELL INFO		ELEVATIONS		DEPTH/DAYS	
FIELD: FERRON - HUNTINGTON	RKB: 6,472.90 (ft)	MD/TVD: 3,815 (ft) / 3,815 (ft)	24 HR ROP:		
SPUD DATE: 5/11/2001		FOOTAGE: (ft)	PROPOSED TD: 3,870 (ft)		
RIG: ELENBURG EXPLORATION	15	DRILL HRS:	AFE Days +/- Goal:		
DRLG SUPRS:	NEXT CSG: 5.500 @ 3,815				
JIM McCORMICK					
RIG PHONE: 435.650.1309					
CELLPHONE: 435.749.0958					
ENGR:					
STEVE GODFREY					

COSTS												
CSG	MD	TVD	TOL	LO	LNR	Est	DH Cash	DH MOH	CompCash	CompMOH	Conting	TOTAL
8.625	300	300			N	Est	154,000	5,000	0	0	0	159,000
						Est+OE	154,000	5,000	0	0	0	159,000
						Cum	33,978	8,931	76,179	0	0	121,424
						Daily	1,660	0	0	0	0	1,743

CURRENT OP AT REP TIME: POH W/ FISH
PLANNED OPERATIONS: RECOVER FISH, CLEAN OUT HOLE TO T.D., LOG HOLE

SAFETY SUMMARY			
MANHRS WORKED: 198.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 6	REC: N F/A: N
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: Discuss lock out/tag out, lifting heavy overhead loads	

INCIDENT DESCRIPTION:

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
3.00	N1	031	Rig repair
1.00	N1	006	Set 8-5/8" bridge plug --- crew change
3.00	N1	014	Nipple down BOP stack
2.00	N1	014	Nipple up BOP stack
1.50	N1	015	Test BOP stack
0.50	N1	014	Fix blooie line
1.00	N1	007	Lay down bridge plug --- crew change
0.50	N1	219	Measure & pick up fishing tools --- overshot, jars, bumper sub, d.c.'s & d.p.
3.50	N1	006	GIH w/ fishing tools
0.50	N1	219	Fishing w/ 5" grapple --- could not catch fish
2.00	N1	007	POH w/ drill string
0.50	N1	219	Change o.s. grapple to 5-5/8"
1.00	N1	006	GIH w/ fishing string --- crew change
4.00	N1	007	Finish GIH --- work over top of fish --- work loose & POH --- have some of fish in the overshot --- appear to have it all by string weight

PERSONNEL DATA				POB: 20	
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON - WATER	4	12.00
CALLAWAY	1	24.00	BAKER OIL TOOLS	1	4.00
ELENBURG	1	24.00	GRAYCO FISHING TOOLS	1	10.00
ELENBURG	6	72.00	NIELSON CONST.	2	8.00
ELENBURG WELDERS	2	16.00	QUICK TEST	1	4.00

Comments

TEXACO PHONE --- 435.749.0958



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 1 of 1

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAPDRL API: 43-015-30481 Rpt #: 5 Date: 5/15/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS						
FIELD: FERRON - HUNTINGTON		RKB: 6,472.90 (ft)						MD/TVD: 3,815 (ft) / 3,815 (ft)		24 HR ROP:				
SPUD DATE: 5/11/2001		15						FOOTAGE: (ft)		PROPOSED TD: 3,870 (ft)				
RIG: ELENBURG EXPLORATION								DRILL HRS:		AFE Days +/- Goal:				
DRLG SUPRS:														
JIM McCORMICK		NEXT CSG: 5.500 @ 3,815												
		CASING						COSTS						
		CSG	MD	TVD	TOL	LO	LNR		DH Cash	DH MOH	CompCash	CompMOH	Conting	TOTAL
RIG PHONE: 435.650.1309		8.625	300	300			N	Est	154,000	5,000	0	0	0	159,000
CELLPHONE: 435.749.0958								Est+OE	154,000	5,000	0	0	0	159,000
ENGR:								Cum	32,318	8,931	76,179	0	0	119,681
STEVE GODFREY								Daily	1,660	0	0	0	0	1,743

CURRENT OP AT REP TIME: STRING DRILLING LINE
PLANNED OPERATIONS: RIG REPAIR & FISH FOR DRILL STRING

SAFETY SUMMARY

MANHRS WORKED: 177.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 5 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: Discussed lock out/tag out procedures during rig repairs

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
24.00	N1	031	Move 5-1/2" casing off racks — contractor removing broken and damaged rig parts — some replacement equipment on site Layed down derrick to replace & work on equipment — now stringing new drilling line and other wire rope lines in the derrick and sheaves

PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	24.00	ELENBURG WELDERS		2	16.00
CALLAWAY		1	24.00	NIELSON - WATER		4	12.00
ELENBURG		1	24.00	PIERCE		1	1.00
ELENBURG		6	72.00	TRUCK - MUD		2	4.00

Comments

TEXACO PHONE — 435.749.0958



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 1 of 2

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAPDRL API: 43-015-30481 Rpt #: 4 Date: 5/14/2001

WELL INFO		ELEVATIONS						DEPTH/DAYS						
FIELD: FERRON - HUNTINGTON		RKB: 6,472.90 (ft)						MD/TVD: 3,815 (ft) / 3,815 (ft)			24 HR ROP:			
SPUD DATE: 5/11/2001		NEXT CSG: 5.500 @ 3,870						FOOTAGE: 186 (ft)			PROPOSED TD: 3,870 (ft)			
RIG: ELENBURG EXPLORATION 15								DRILL HRS:			AFE Days +/- Goal:			
DRLG SUPRS:														
JIM McCORMICK		COSTS												
RIG PHONE: 435.650.1309														
CELLPHONE: 435.749.0958		COSTS												
ENGR:		CSG	MD	TVD	TOL	LO	LNR	Est.	DN Cash	DN MOH	CompCash	CompMOH	Contang	TOTAL
STEVE GODFREY		8.625	300	300			N	Est.	154,000	5,000	0	0	0	159,000
								Est+OE	154,000	5,000	0	0	0	159,000
								Cum	30,658	8,931	76,179	0	0	117,938
								Daily	13,003	0	3,441	0	0	16,797

CURRENT OP AT REP TIME: FISHING

PLANNED OPERATIONS: MOVE 5-1/2" CASING, REPAIR RIG

SAFETY SUMMARY

MANHRS WORKED: 190.00 SAFETY MTGS ATTENDED: 2 DAYS SINCE LAST LTA: 4 REC: Y F/A: N GOVT INSP?

INCIDENT? YES INCIDENT TYPE: Near Miss SAFETY COMMENTS: Dropped THD on floor and drill string in hole

INCIDENT DESCRIPTION: Repair loose cat line retainer bolt on the cat head — laid down joint that was pulled up in the derrick — connected to next joint in slips and pulled the joint into the closed BOP pipe rams

FISHING — tool joint pulled into closed pipe rams — drilling line pulled apart — dropped top head drive and tools onto the slips & slip bowl — broke the kelly valve joint — dropped drill pipe tool joint on the pipe rams and 1700' + of drill string went through the rams and fell into the hole.

Fish length: kelly valve @ 1' + saver sub @ 1' + 36 joints of 4-1/2" XH (1123.28') + 8 joints of HWDP(248.30') + 12 joints of 6-1/4" d.c.'s (364.50') + bit sub (1.80') + bit (0.75') = 1740.6' of tools

About 580' of water in the hole when string dropped.

No injuries to rig crew.

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	002	Drill from 3425' to 3774' — crew change
1.00	PT	002	Drill from 3774' to 3815' — T.D.
1.00	PT	005	Circulate hole
4.50	PT	007	POH laying down drill string
1.50	PT	011	Safety meeting — RU & run logging tools — crew change
1.00	PT	011	Could not get through bridge with logging tools at @ 3480' — RD loggers
4.50	PT	006	GIH w/ bit, dc's & drill pipe to clean out bridge — went through bridge with no trouble — had about 45 foot of fill in bottom of hole — pbtd @ 3770'
2.50	PT	007	POH to run logs — crew change
1.00	PT	007	POH to run logs
0.50	N1	031	Repair loose cat line retainer bolt on the cat head — laid down joint that was pulled up in the derrick — connected to next joint in slips and pulled the joint into the closed BOP pipe rams
2.50	N1	219	FISHING — tool joint pulled into closed pipe rams — drilling line pulled apart — dropped top head drive and tools onto the slips & slip bowl — broke the kelly valve joint — dropped drill pipe tool joint on the pipe rams and 1700' + of drill string went through the rams and fell into the hole. Fish length: kelly valve @ 1' + saver sub @ 1' + 36 joints of 4-1/2" XH (1123.28') + 8 joints of HWDP(248.30') + 12 joints of 6-1/4" d.c.'s (364.50') + bit sub (1.80') + bit (0.75') = 1740.6' of tools About 580' of water in the hole when string dropped. No injuries to rig crew.

PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	24.00	NIELSON - WATER		1	2.00
CALLAWAY		1	24.00	WEATHERFORD		2	24.00
ELENBURG		1	24.00	SCHLUMBERGER		4	20.00
ELENBURG		6	72.00				



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 2 of 2

Well Name: State of Utah "BB" 05-109

WBSE: DD01CTA212CAPDRL

API: 43-015-30481

Rpt #: 4 Date: 5/14/2001

TEXACO PHONE -- 435.749.0958

Comments



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 1 of 1

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAPDRL API: 43-015-30481 Rpt #: 3 Date: 5/13/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS							
FIELD: FERRON - HUNTINGTON		RKB:		6,472.90 (ft)			MD/TVD:		3,629 (ft) / 3,629 (ft)		24 HR ROP:		73.13	
SPUD DATE: 5/1/2001							FOOTAGE:		1,682 (ft)		PROPOSED TD:		3,870 (ft)	
RIG: ELENBURG EXPLORATION		15					DRILL HRS:		23.00		AFE Days +/- Goal:			
DRLG SUPRS:		NEXT CSG: 5.500 @ 3,870												
JIM McCORMICK							COSTS							
		CASING						DH Cash	DH MOH	CompCash	CompMOH	Contang	TOTAL	
RIG PHONE: 435.650.1309		CSG	MD	TVD	TOL	LO	LNR	Est.	154,000	5,000	0	0	0	159,000
CELLPHONE: 435.749.0958								Est+OE	154,000	5,000	0	0	0	159,000
ENGR:		8.625	300	300			N	Cum	17,655	8,931	72,738	0	0	101,141
STEVE GODFREY								Daily	1,660	0	31,476	0	0	33,236

CURRENT OP AT REP TIME: DRILLING
PLANNED OPERATIONS: DRILL TO LOGGING POINT @ 3815'

SAFETY SUMMARY					
MANHRS WORKED: 194.00	SAFETY MTGS ATTENDED:	DAYS SINCE LAST LTA: 3	REC: N	F/A: N	GOVT INSP?
INCIDENT? NO	INCIDENT TYPE:	SAFETY COMMENTS: Wearing PPE, pinch points, drill pipe boom			
INCIDENT DESCRIPTION:					

OPERATION SUMMARY			
HRS	P/NPT	CODE	DESCRIPTION
4.00	PT	002	Drill from 1947' to 2269' --- crew change
1.00	PT	002	Drill from 2269' to 2364'
0.50	PT	012	Survey --- 2-3/4 degrees @ 2332'
6.50	PT	002	Drill from 2364' to 2843' --- crew change
0.50	PT	002	Drill from 2843' to 2862'
0.50	PT	002	Survey --- 3 degrees @ 2831'
7.00	PT	002	Drill from 2862 to 3425' --- crew change
4.00	PT	002	Drill from 3425' to 3629'

SURVEY DATA															
MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOG LEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOG LEG	MD	INCL
2,332	2.750	0.000	1,497.00	54.46	54.46	0.00	0.15	2,831	3.000	0.000	1,995.37	79.49	79.49	0.00	0.05

BHA # 1		BIT # 1		BHA / HOLE CONDITIONS		
BHA WT BELOW JARS		P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)		(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 0.00		MIN ID:	0.000		BHA HRS SINCE LAST INSPECTION:	
BHA DESCRIPTION:						

BITS											
RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TPA	DEPTH IN	DEPTH OUT	I	O
1	1	7.875	Hughes	ATJ35C	547	D025A		315.0	3,815.0		

BIT OPERATIONS											
RUN	BIT #	WOB	RPM	GPM	PRESSURE	P.BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH
1	1	35 / 35	60 / 60		200		23.00	1,682	73.13	45.50	3,340.0

PERSONNEL DATA					
COMPANY	#	MAN HRS	COMPANY	#	MAN HRS
TEXACO	1	24.00	NIELSON - WATER	1	2.00
CALLAWAY	1	24.00	WEATHERFORD	2	24.00
ELENBURG	1	24.00	PAYSON	1	24.00
ELENBURG	6	72.00			

Comments

TEXACO PHONE --- 435.749.0958

DAILY OPERATIONAL COMMENTS

Air: 1500 cfm --- fluid @ 9-12 gpm = 12-17 bph --- soap @ 1.5 gpm



TEXACO EXPLORATION & PRODUCTION, INC.

Page 1 of 2

MORNING REPORT

Well Name: State of Utah "BB" 05-109 WBSE: DD01CTA212CAPDRL API: 43-015-30481 Rpt #: 2 Date: 5/12/2001

WELL INFO		ELEVATIONS					DEPTH/DAYS							
FIELD: FERRON - HUNTINGTON		RKB:		6,472.90 (ft)			MD/TVD:		1,947 (ft) / 1,947 (ft)		24 HR ROP:		78.34	
SPUD DATE: 5/11/2001							FOOTAGE:		1,606 (ft)		PROPOSED TD:		3,870 (ft)	
RIG: ELENBURG EXPLORATION		15					DRILL HRS:		20.50		AFE Days +/- Goal:			
DRLG SUPRS:		NEXT CSG: 5.500 @ 3,870												
JIM McCORMICK							COSTS							
RIG PHONE: 435.650.1309							Est. Est+OE Cum Daily	DM Cash	DM MOH	CompCash	CompMOH	Conting	TOTAL	
CELLPHONE: 435.749.0958		CSG	MD	TVD	TOL	LO		LNK	154,000	5,000	0	0	0	159,000
ENGR:		8.625	300	300				N	154,000	5,000	0	0	0	159,000
STEVE GODFREY									15,995	8,931	41,262	0	0	67,904
									1,660	0	35,361	0	0	38,165

CURRENT OP AT REP TIME: DRILLING

PLANNED OPERATIONS: CONTINUE DRILLING TO LOGGING POINT

SAFETY SUMMARY

MANHRS WORKED: 194.00 SAFETY MTGS ATTENDED: DAYS SINCE LAST LTA: 2 REC: N F/A: N GOVT INSP?

INCIDENT? NO INCIDENT TYPE: SAFETY COMMENTS: Tong dies, survey wireline, rolling casing

INCIDENT DESCRIPTION:

OPERATION SUMMARY

HRS	P/NPT	CODE	DESCRIPTION
1.00	N1	031	Work on rotating head rubber
3.00	PT	002	Drill from 365' to 550' --- crew change
5.00	PT	002	Drill from 550' to 865'
0.50	PT	012	Survey --- 1-3/4 degrees @ 834'
2.50	PT	002	Drill from 865' to 1038' --- crew change
4.50	PT	002	Drill from 1038' to 1366'
0.50	PT	012	Survey --- 2 degrees @ 1334'
3.00	PT	002	Drill from 1366' to 1634' --- crew change
2.50	PT	002	Drill from 1634' to 1862'
0.50	PT	012	Survey --- 2 degrees @ 1832'
1.00	PT	002	Drill from 1862' to 1947'

SURVEY DATA

MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOG LEG	MD	INCL	AZIMUTH	TVD	VS	N/S CUM E/W	CUM DOG LEG
834	1.750	0.000	0.00	0.00	0.00	0.00	1,832	2.000	0.000	997.43	33.74	33.74	0.00
1,334	2.000	0.000	499.73	16.36	16.36	0.00							

BHA #1 BIT #1

BHA / HOLE CONDITIONS

BHA WT BELOW JARS	P/U WT	S/O WT	RT WT	TORQUE ON/OFF	HRS ON JARS
(klb)	(klb)	(klb)	(klb)	(ft-lbf) / (ft-lbf)	
BHA LENGTH: 0.00	MIN ID: 0.000			BHA HRS SINCE LAST INSPECTION:	

BHA DESCRIPTION:

BITS

RUN	BIT #	SIZE	MANUFACT	TYPE	IADC	SERIAL #	JETS OR TFA	DEPTH IN	DEPTH OUT	O	D	L	B	G	O	R
1	1	7.875	Hughes	ATJ35C	547	D025A		315.0	3,815.0							

BIT OPERATIONS

RUN	BIT #	WOB	RPM	GPM	PRESSURE	P-BIT	HRS	24HR FTG	24HR ROP	CUM HRS	CUM DEPTH	CUM ROP
1	1	25 / 35	60 / 90		200		21.50	1,632	75.91	22.50	1,658.0	73.69

PERSONNEL DATA

COMPANY		#	MAN HRS	COMPANY		#	MAN HRS
TEXACO		1	24.00	NIELSON - WATER		1	2.00
CALLAWAY		1	24.00	WEATHERFORD		2	24.00
ELENBURG		1	24.00	T&M CASERS		5	17.50
ELENBURG		6	72.00	PIERCE		1	1.00
NIELSON		2	4.00	HUGHES		1	1.50



TEXACO EXPLORATION & PRODUCTION, INC.
MORNING REPORT

Page 2 of 2

Well Name: State of Utah "BB" 05-109

WBSE: DD01CTA212CAPDRL

API: 43-015-30481

Rpt #: 2 Date: 5/12/2001

Comments

TEXACO PHONE --- 435.749.0958

DAILY OPERATIONAL COMMENTS

Air: 1800 cfm --- 9-12 gpm = 12-17 bph --- soap = 1 gph



Date: 5/11/2001

85/8" 299.5 -
5.04-01



Texaco Exploration
and Production Inc.
Denver Region

3300 North Butler
Farmington, NM 87401
505 325-4397

November 5, 2001

Mr. Dustin Doucett
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **Request to Vent:**
State of Utah "BB" 5-109
State of Utah "BB" 5-107
State of Utah "CC" 10-123
Emery County, Utah, Sec's 5 & 10, Twn 17S, Rnge 8E

Dear Mr. Doucett:

Texaco respectfully submits State Form 9 to request permission to complete and test the subject wells to atmosphere.

If you have any questions regarding this request please call me at (505) 325-4397 ext-105.
Thank you for your time.

Sincerely,

Ian M. Kephart
Production Engineer
Farmington Operating Unit

cc: Farmington well file

RECEIVED

NOV 05 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>CBM</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
2. NAME OF OPERATOR: Texaco Exploration & Production, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 3300 N. Butler CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FNL, 735' FEL		8. WELL NAME and NUMBER: State of Utah "BB" 5-109
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 8E		9. API NUMBER: 4301530481
		10. FIELD AND POOL, OR WILDCAT: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/10/2001	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input checked="" type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Texaco Exploration & Production, Inc. requests permission to complete and test the subject well to atmosphere for a period of three weeks. Justification for this request, is to determine the projected gas production for the Huntington CBM Unit. The data acquired from the short term venting will enable us to commit to future development of the unit in 2002.

Field contact: Ron Wirth
Field Supervisor
State of Utah - CBM Project, Price/Ferron
Orangeville, Utah
435-748-5395

NAME (PLEASE PRINT) Ronald D. Wirth TITLE Supervisor
SIGNATURE [Signature] DATE 11/5/2001

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

COPY SENT TO OPERATOR
Date: 11/22/01
Initials: CHB

RECEIVED

NOV 09 2001

DIVISION OF
OIL, GAS AND MINING

DATE: 11/26/01
BY: [Signature]

* See Conditions of Approval



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

CONFIDENTIAL

***CONDITIONS OF APPROVAL
TO VENT GAS WELL***

Well Name and Number:	State of Utah "BB" 5-109
API Number:	43-015-30481
Operator:	Texaco Exploration & Production Inc.
Reference Document:	Sundry Notice dated November 5, 2001, received by DOGM on November 9, 2001

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting venting operations. Please call Dustin Doucet at 801-538-5281.
2. Venting shall not exceed three weeks.
3. All requirements in R649-3-19, Well Testing and R649-3-20, Gas Flaring or Venting shall apply.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

* Winter Closure Beginning December 1st

Dustin K. Doucet
Petroleum Engineer

November 20, 2001

Date

Texaco Exploration and
Production Inc.
MidContinent Business Unit
11111 S. Wilcrest
Houston, TX 77099
Tel 281 561 4894
kephaim@chevrontexaco.com

Ian M. Kephart
Production Engineer
CoalBed Methane Team

ChevronTexaco

February 8, 2002

Carol Daniels
State of Utah Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Re: **UDOGM Form 8; Completion Reports**
SWD #4; Sec. 15, Twn. 17S, 8E; Emery County, UT
State of Utah "BB" 5-107; Sec. 5, 17S, 8E; Emery County, UT
State of Utah "BB" 5-109; Sec. 5, 17S, 8E; Emery County, UT
State of Utah "CC" 10-123; Sec. 10, 17S, 8E; Emery County, UT

Dear Carol:

Enclosed are the completion reports for the subject wells. Please note my new address as I have moved to Houston, TX. All correspondence needs to go this address from this point forward.

Thank you very much for your time. Please feel free to contact me at (281) 561-4894 if you have any questions.

Sincerely,



Ian M. Kephart
Price/Ferron Production Engineer

RECEIVED

FEB 19 2002

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR: Texaco North American Production, Inc.		7. UNIT or CA AGREEMENT NAME Huntington (Gas) Shallow
3. ADDRESS OF OPERATOR: 11111 S. Wilcrest Dr. CITY Houston STATE TX ZIP 77099		8. WELL NAME and NUMBER: State of Utah "BB" 5-109
PHONE NUMBER: (281) 561-4894		9. API NUMBER: 4301530481
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2019' FNL, 735' FEL AT TOP PRODUCING INTERVAL REPORTED BELOW: Same as above AT TOTAL DEPTH: Same as above		10. FIELD AND POOL, OR WILDCAT
11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENE 5 17S 8E		12. COUNTY EMERY
		13. STATE UTAH

14. DATE SPURRED: 5/3/2001	15. DATE T.D. REACHED: 5/14/2001	16. DATE COMPLETED: 12/17/2001	ABANDONED <input type="checkbox"/> READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): 6462' GL, 6473' KB
18. TOTAL DEPTH: MD 3,810 TVD 3,810	19. PLUG BACK T.D.: MD 3,749 TVD 3,749	20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) GR, SP, NEUTRON-DENSITY, ARRAY INDUCTION, CCL, CBL 5-21-01 5-21-01 9-6-01				23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12 1/4"	8 5/8 K55	24	0	300		G 190		CIRC	
7 7/8"	5 1/2 N80	17	0	3,809		RFC 130		2850	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3,641							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Ferron Top Coal	3,472	3,476	3,472	3,476	3,472 3,476	.40	16	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Ferron Mid Coal	3,509	3,523	3,509	3,523	3,509 3,523	.40	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C) Ferron Low Coal	3,566	3,578	3,566	3,578	3,566 3,578	.40	48	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(D) Ferron Low Coal	3,601	3,609	3,601	3,609	3,601 3,609	.40	32	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3472-3523	PUMP 300 GAL. 7.5% HCL; 47,423 # 16/30 SND WITH YF-125 GEL
3566-3609	PUMP 300 GAL. 7.5% HCL; 69,434 # 16/30 SND WITH YF-125 GEL

29. ENCLOSED ATTACHMENTS:

- | | | | |
|---|--|-------------------------------------|---|
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | <input type="checkbox"/> GEOLOGIC REPORT | <input type="checkbox"/> DST REPORT | <input type="checkbox"/> DIRECTIONAL SURVEY |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | <input type="checkbox"/> CORE ANALYSIS | <input type="checkbox"/> OTHER: | |

30. WELL STATUS:

Shut-in

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DIVISION OF
OIL, GAS AND MINING

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 1/19/2002	TEST DATE: 1/19/2002	HOURS TESTED: 24	TEST PRODUCTION RATES: →	OIL - BBL: 0	GAS - MCF: 76	WATER - BBL: 248	PROD. METHOD: PUMP
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 100	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS: SI

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:	TEST DATE:	HOURS TESTED:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

VENTED

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Ferron	3,448	3,740	Sandstone and Coal	Mancos Shale Blue Gate Shale Top of Ferron Sand Top of "A" Coal Tununk Shale	0 100 3,448 3,471 3,740

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Ian M. Kephart

TITLE Production Engineer

SIGNATURE

DATE 2/7/2002

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top - Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

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FEB 19 2002

DIVISION OF
OIL, GAS AND MINING



Chevron

Chevron U.S.A. Production Company
Mid-Continent Business Unit
P.O. Box 36366
Houston, TX 77236
Phone 713 754 2000

April 9, 2002

Mr. John Baza,
Associate Director of Oil and Gas
Utah Department of Natural Resources
Division of Oil, Gas & Mining
1594 W. North Temple St., Suite 1210
Salt Lake City, UT 84114-5801

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APR 12 2002

DIVISION OF
OIL, GAS AND MINING

Dear Mr. Baza:

As you may recall from our meeting last year, we planned to combine the assets of Chevron U.S.A. Inc. ("CUSA"), by merger, and Texaco Exploration and Production Inc. ("TEPI"), by assignment, into a new entity which we referred to as "Newco LP". Along the way, additional information came to light and it was decided that this proposed corporate restructure would not be preferable. Therefore, CUSA and TEPI have continued to operate as separate entities.

We are now planning a simpler restructuring process where TEPI will assign most of its assets/operatorship to CUSA effective May 1, 2002. We plan to use the existing CUSA bonds/letters of credit, operator identification numbers, etc., for the TEPI assets that will be assigned.

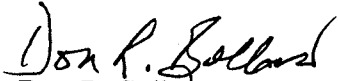
A task force of Land, Regulatory and Environmental Compliance personnel are finishing the work that was begun last year to assign TEPI's assets—using the same forms and procedures as before. We have "new faces" in this task force due to reassignments and departures. In some cases, it may be worthwhile to visit you and your staff in person where new people are involved or if we need to review/clarify your forms and procedures. Otherwise, we will endeavor to complete the work to assign TEPI's assets/operatorship to CUSA and deliver the requisite materials to you in a timely manner.

During discussions last year, our focus was on Land, Regulatory and Environmental matters. The Finance organization also desires to join in this effort. For State Tax, Royalty and Regulatory reporting purposes (applicable to production from May 2002 through December 2002), we intend to generate two reports and two payments.

However, the reporting company name and identification number will be CUSA's. Beginning with January 2003 production and thereafter, we will issue only one CUSA report and payment. We trust this plan meets with your approval. Any questions or comments should be directed to Rick Dunlavy (telephone 713/752-7411, rickdunlavy@chevrontexaco.com).

We appreciate the cooperation and guidance you provided us in the past, and we look forward to bringing these efforts to a conclusion.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Don R. Sellars", written in a cursive style.

Don R. Sellars

Sr. Environmental Specialist

Chevron U. S. A. Inc
Permian Business Unit
Aneth Operations
San Juan County, Utah

Name / Operatorship Change
Texaco Exploration and Production Inc
to
Chevron U. S. A Inc.

Account Number	Section	Township	Range	API Number	Well Name	Lease Type	Well Status Main	Well Type Main
N5700	36	160S	070E	4301530506	ST OF UT T 36-100	3		DRL
N5700	36	160S	070E	4301530268	ST OF UT T 36-10	3	P	GW
N5700	36	160S	070E	4301530530	ST OF UT 36-139	3		DRL
N5700	36	160S	070E	4301530550	ST OF UT 36-138	3		DRL
N5700	36	170S	070E	4301530382	UTAH STATE 36-78	3	P	GW
N5700	36	170S	070E	4301530508	ST OF UT II 36-96	3		DRL
N5700	36	170S	070E	4301530509	ST OF UT II 36-95	3		DRL
N5700	02	170S	080E	4301530533	ST OF UT FO 02-186	3		DRL
N5700	02	170S	080E	4301530553	ST OF UT FO 02-188	3	P	GW
N5700	03	170S	080E	4301530499	ST OF UT GG 03-122	3		DRL
N5700	03	170S	080E	4301530500	ST OF UT HH 03-133	3	P	GW
N5700	03	170S	080E	4301530549	ST OF UT JJ 03-160	3		APD
N5700	03	170S	080E	4301530552	ST OF UT CC 03-161	3		DRL
N5700	04	170S	080E	4301530503	ST OF UT BB 04-116	3	P	GW
N5700	04	170S	080E	4301530504	ST OF UT GG 04-115	3	P	GW
N5700	04	170S	080E	4301530554	ST OF UT BB 04-158	3		APD
N5700	04	170S	080E	4301530555	ST OF UT BB 04-159	3		APD
N5700	05	170S	080E	4301530479	ST OF UT BB 05-107	3	P	GW
N5700	05	170S	080E	4301530480	ST OF UT BB 05-108	3	P	GW
N5700	05	170S	080E	4301530481	ST OF UT BB 05-109	3	P	GW
N5700	05	170S	080E	4301530482	ST OF UT BB 05-110	3	P	GW
N5700	07	170S	080E	4301530396	ST OF UT AA 07-106	3	P	GW

N5700	07	170S	080E	4301530497	ST OF UT AA 07-105	3	P	GW
N5700	08	170S	080E	4301530496	ST OF UT BB 08-113	3		DRL
N5700	09	170S	080E	4301530437	ST OF UT BB 09-119	3		DRL
N5700	09	170S	080E	4301530444	ST OF UT BB 09-120	3	P	GW
N5700	10	170S	080E	4301530438	ST OF UT CC 10-124	3	P	GW
N5700	10	170S	080E	4301530454	ST OF UT CC 10-123	3	P	GW
N5700	10	170S	080E	4301530458	ST OF UT FF 10-125	3	P	GW
N5700	11	170S	080E	4301530459	ST OF UT FF 11-129	3	P	GW
N5700	11	170S	080E	4301530462	ST OF UT FF 11-130	3	P	GW
N5700	14	170S	080E	4301530528	ST OF UT 14-170	3		APD
N5700	15	170S	080E	4301530502	ST OF UT GG 15-128	3		APD
N5700	31	170S	080E	4301530439	ST OF UT DD 31-98	3	S	GW
N5700	06	170S	090E	4301530393	ST OF UT EE 06-138	3		APD
N5700	01	180S	070E	4301530381	UTAH STATE 1-76	3	P	GW
N5700	01	180S	070E	4301530498	ST OF UT 01-97	3		DRL
N5700	02	180S	070E	4301530270	ST OF UT U 2-11	3	P	GW
N5700	02	180S	070E	4301530306	ST OF UT U 2-48	3	P	GW
N5700	02	180S	070E	4301530308	ST OF UT U 2-50	3	P	GW
N5700	02	180S	070E	4301530309	ST OF UT U 2-49	3	P	GW
N5700	16	180S	070E	4301530311	ST OF UT X 16-66	3	P	GW
N5700	16	180S	070E	4301530312	ST OF UT X 16-65	3	P	GW

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Operator Name Change

2. NAME OF OPERATOR:
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR:
P.O. Box 36366 CITY Houston STATE TX ZIP 77236

PHONE NUMBER:
(281) 561-3443

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached List of Wells

COUNTY: Emery

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

See Attached List of Wells

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

BLM & State of Utah

7. UNIT or CA AGREEMENT NAME:

Orangeville & Huntington

8. WELL NAME and NUMBER:

See Attached List of Wells

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change (Merger)</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective May 1, 2002, Chevron U.S.A. Inc. is the new operator of the attached list of subject wells and leases that were previously operated by Texaco Exploration and Production Inc. The subject wells are located North of Orangeville and North of Huntington, Emery County, Utah. These Wells will be protected by the following surety bonds:

STATE OF UTAH Bond #: 103521627-0016 in the amount of \$80,000. (This bond will replace United Pacific Insurance Company bond number U89-75-80-0059. We respectfully request this bond be released and returned.)

BLM Nationwide Bond#: U89-75-81-0034 in the amount of \$300,000.

Key Contacts:

Ron Wirth - Operations Supervisor - 435 748-5395 x1
Texaco Exploration & Production Inc.

J. S. Purdy, Attorney-In-Fact

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

NAME (PLEASE PRINT) Allen S. Robinson

TITLE Attorney-In-Fact

SIGNATURE Allen S. Robinson

DATE April 30, 2002

(This space for State use only)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

The operator of the well(s) listed below has changed, effective: 05-01-2002

FROM: (Old Operator):	TO: (New Operator):
TEXACO EXPLORATION & PRODUCTION INC	CHEVRON USA INC
Address: 3300 NORTH BUTLER, STE 100	Address: P O BOX 36366
FARMINGTON, NM 87401	HOUSTON, TX 79702
Phone: 1-(505)-325-4397	Phone: 1-(915)-687-2000
Account No. N5700	Account No. N0210

CA No.

Unit: HUNTINGTON CBM

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UTAH T 36-100	36-16S-07E	43-015-30506	13161	STATE	GW	DRL
ST OF UTAH T 36-138	36-16S-07E	43-015-30550	13161	STATE	GW	DRL
ST OF UTAH T 36-139	36-16S-07E	43-015-30530	13161	STATE	GW	DRL
ST OF UTAH FO 02-186	02-17S-08E	43-015-30533	13161	STATE	GW	DRL
ST OF UTAH FO 02-188	02-17S-08E	43-015-30553	13161	STATE	GW	P
ST OF UTAH GG 03-122	03-17S-08E	43-015-30499	13161	STATE	GW	DRL
ST OF UTAH HH 03-133	03-17S-08E	43-015-30500	13161	STATE	GW	P
ST OF UTAH JJ 03-160	03-17S-08E	43-015-30549	99999	STATE	GW	APD
ST OF UTAH CC 03-161	03-17S-08E	43-015-30552	13161	STATE	GW	DRL
ST OF UTAH GG 04-115	04-17S-08E	43-015-30504	13161	STATE	GW	P
ST OF UTAH BB 04-116	04-17S-08E	43-015-30503	13161	STATE	GW	P
ST OF UTAH BB 04-158	04-17S-08E	43-015-30554	99999	STATE	GW	APD
ST OF UTAH BB 04-159	04-17S-08E	43-015-30555	99999	STATE	GW	APD
ST OF UTAH BB 05-107	05-17S-08E	43-015-30479	13161	STATE	GW	P
ST OF UTAH BB 05-108	05-17S-08E	43-015-30480	13161	STATE	GW	P
ST OF UTAH BB 05-109	05-17S-08E	43-015-30481	13161	STATE	GW	P
ST OF UTAH BB 05-110	05-17S-08E	43-015-30482	13161	STATE	GW	P
ST OF UTAH AA 07-105	07-17S-08E	43-015-30497	13161	STATE	GW	P
ST OF UTAH AA 07-106	07-17S-08E	43-015-30396	13161	STATE	GW	P
ST OF UTAH BB 08-113	08-17S-08E	43-015-30496	13161	STATE	GW	DRL

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-2-10) Sundry or legal documentation was received from the **FORMER** operator on: 05/06/2002
2. (R649-2-10) Sundry or legal documentation was received from the **NEW** operator on: 04/12/2002
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/16/2002
4. Is the new operator registered in the State of Utah: YES Business Number: 564408-0143
5. If **NO**, the operator was contacted on: N/A

6. (R649-9-2)Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/16/2002
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/16/2002
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 6049663

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: N/A

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS: Chevron USA Inc merged with Texaco Exploration & Production Inc to form ChevronTexaco Inc although all the Utah operations will be operated by Chevron USA Inc.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

2. NAME OF OPERATOR:

XTO ENERGY INC.

N2615

3. ADDRESS OF OPERATOR:

2700 Farmington Bldg K, Suite Farmington

STATE

NM

ZIP

87401

PHONE NUMBER:

(505) 324-1090

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

See attached list

9. API NUMBER:

Multiple

10. FIELD AND POOL, OR WILDCAT:

Buzzard Bench

COUNTY: Emery

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

Kenneth W. Jackson

Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc.

N0210

NAME (PLEASE PRINT)

James L. Death

TITLE

Vice President Land

SIGNATURE

James L. Death

DATE

8/16/04

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30242-00-00	L M LEMMON 10-1	Gas Well	EMERY	SESE	10	17S-8E
43-015-30243-00-00	FEDERAL B21-3	Gas Well	EMERY	NESW	21	19S-7E
43-015-30244-00-00	FEDERAL A26-2	Gas Well	EMERY	SESW	26	18S-7E
43-015-30245-00-00	FEDERAL C23-8	Gas Well	EMERY	NENW	23	18S-7E
43-015-30246-00-00	FEDERAL A26-4	Gas Well	EMERY	SWSE	26	18S-7E
43-015-30247-00-00	FEDERAL A35-6	Gas Well	EMERY	NWNW	35	18S-7E
43-015-30248-00-00	FEDERAL A35-5	Gas Well	EMERY	NWNE	35	18S-7E
43-015-30249-00-00	FEDERAL A34-7	Gas Well	EMERY	NENE	34	18S-7E
43-015-30258-00-00	UTAH FED P 10-47	Gas Well	EMERY	NWNW	10	18S-7E
43-015-30259-00-00	A L JENSEN 27-9	Gas Well	EMERY	SESE	27	21S-6E
43-015-30268-00-00	ST OF UT T 36-10	Gas Well	EMERY	SWNE	36	16S-7E
43-015-30270-00-00	ST OF UT U 2-11	Gas Well	EMERY	NWNW	2	18S-7E
43-015-30272-00-00	SWD 1	Water Disposal Well	EMERY	SWNW	24	18S-7E
43-015-30274-00-00	UTAH FED S 8-46	Gas Well	EMERY	SESW	8	18S-7E
43-015-30275-00-00	UTAH FED R 9-45	Gas Well	EMERY	NWNE	9	18S-7E
43-015-30276-00-00	UTAH FED P 10-42	Gas Well	EMERY	NWNE	10	18S-7E
43-015-30277-00-00	UTAH FED P 10-43	Gas Well	EMERY	NWSE	10	18S-7E
43-015-30280-00-00	UTAH FED Q 4-44	Gas Well	EMERY	SESE	4	18S-7E
43-015-30282-00-00	UTAH FED D 34-12	Gas Well	EMERY	SESE	34	17S-7E
43-015-30285-00-00	UTAH FED D 35-13	Gas Well	EMERY	SWSW	35	17S-7E
43-015-30286-00-00	UTAH FED D 35-14	Gas Well	EMERY	NWNW	35	17S-7E
43-015-30287-00-00	UTAH FED D 35-15	Gas Well	EMERY	SWSE	35	17S-7E
43-015-30292-00-00	UTAH FED M 6-25	Gas Well	EMERY	SENE	6	17S-8E
43-015-30294-00-00	UTAH FED H 6-21	Gas Well	EMERY	SESW	6	20S-7E
43-015-30303-00-00	SWD 3	Water Disposal Well	EMERY	SENE	11	18S-7E
43-015-30306-00-00	ST OF UT U 2-48	Gas Well	EMERY	NWNE	2	18S-7E
43-015-30308-00-00	ST OF UT U 2-50	Gas Well	EMERY	NESW	2	18S-7E
43-015-30309-00-00	ST OF UT U 2-49	Gas Well	EMERY	NWSE	2	18S-7E
43-015-30310-00-00	L & M CURTIS 10-58	Gas Well	EMERY	SWSW	10	18S-7E
43-015-30311-00-00	ST OF UT X 16-66	Gas Well	EMERY	SENE	16	18S-7E
43-015-30312-00-00	ST OF UT X 16-65	Gas Well	EMERY	NWNE	16	18S-7E
43-015-30313-00-00	U P & L 14-53	Gas Well	EMERY	SESE	14	18S-7E
43-015-30314-00-00	U P & L 14-55	Gas Well	EMERY	NWNW	14	18S-7E
43-015-30315-00-00	U P & L 23-51	Gas Well	EMERY	SENE	23	18S-7E
43-015-30316-00-00	U P & L 24-57	Gas Well	EMERY	NWNW	24	18S-7E
43-015-30318-00-00	D & A JONES 15-68	Gas Well	EMERY	NENW	15	18S-7E
43-015-30319-00-00	D&D CURTIS 14-54	Gas Well	EMERY	SENE	14	18S-7E
43-015-30320-00-00	P & K PEACOCK 8-62	Gas Well	EMERY	SWNE	8	18S-7E
43-015-30321-00-00	PEACOCK TRUST 9-60	Gas Well	EMERY	NWSW	9	18S-7E
43-015-30323-00-00	SWD 2	Water Disposal Well	EMERY	NWNW	14	18S-7E
43-015-30324-00-00	R G NORRIS 14-40	Gas Well	EMERY	NESW	14	18S-7E
43-015-30325-00-00	L & M CURTIS 15-67	Gas Well	EMERY	NENE	15	18S-7E
43-015-30326-00-00	PEACOCK TRUST 8-61	Gas Well	EMERY	NESE	8	18S-7E
43-015-30327-00-00	PEACOCK 7-64	Gas Well	EMERY	NENE	7	18S-7E
43-015-30328-00-00	PEACOCK TRUST 8-63	Gas Well	EMERY	SENE	8	18S-7E
43-015-30329-00-00	D & A JONES 9-59	Gas Well	EMERY	SESE	9	18S-7E
43-015-30381-00-00	UTAH STATE 1-76	Gas Well	EMERY	NWNW	1	18S-7E
43-015-30382-00-00	UTAH STATE 36-78	Gas Well	EMERY	SWSW	36	17S-7E
43-015-30383-00-00	USA 3-74	Gas Well	EMERY	SESE	3	18S-7E
43-015-30384-00-00	USA 3-75	Gas Well	EMERY	NENE	3	18S-7E
43-015-30385-00-00	USA 11-70	Gas Well	EMERY	SWSE	11	18S-7E
43-015-30386-00-00	USA 11-71	Gas Well	EMERY	SWNE	11	18S-7E
43-015-30387-00-00	USA 11-72	Gas Well	EMERY	NWNW	11	18S-7E
43-015-30388-00-00	USA 11-73	Gas Well	EMERY	NWSW	11	18S-7E
43-015-30389-00-00	USA 34-80	Gas Well	EMERY	SENE	34	17S-7E
43-015-30390-00-00	USA 34-82	Gas Well	EMERY	SESW	34	17S-7E
43-015-30393-00-00	ST OF UT EE 06-138	Gas Well	EMERY	NENW	6	17S-9E
43-015-30396-00-00	ST OF UT AA 07-106	Gas Well	EMERY	NWNE	7	17S-8E
43-015-30437-00-00	ST OF UT BB 09-119	Gas Well	EMERY	SESW	9	17S-8E
43-015-30438-00-00	ST OF UT CC 10-124	Gas Well	EMERY	SENE	10	17S-8E
43-015-30439-00-00	ST OF UT DD 31-98	Gas Well	EMERY	NWSW	31	17S-8E
43-015-30440-00-00	FEDERAL T 27-85	Gas Well	EMERY	SENE	27	18S-7E
43-015-30441-00-00	UP&L 06-102	Gas Well	EMERY	NENW	6	17S-8E
43-015-30442-00-00	UP&L 06-104	Gas Well	EMERY	NESE	6	17S-8E
43-015-30443-00-00	WM S IVIE ET AL 09-118	Gas Well	EMERY	SWNE	9	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	Twn-Rng
43-015-30444-00-00	ST OF UT BB 09-120	Gas Well	EMERY	NESE	9	17S-8E
43-015-30445-00-00	FEDERAL A 26-88	Gas Well	EMERY	SWNW	26	18S-7E
43-015-30446-00-00	FEDERAL A 35-89	Gas Well	EMERY	NWSW	35	18S-7E
43-015-30447-00-00	FEDERAL C 23-84	Gas Well	EMERY	NESW	23	18S-7E
43-015-30448-00-00	FEDERAL P 3-92	Gas Well	EMERY	SESW	3	18S-7E
43-015-30449-00-00	FEDERAL P 3-93	Gas Well	EMERY	SWNW	3	18S-7E
43-015-30450-00-00	FEDERAL T 21-94	Gas Well	EMERY	NENE	21	18S-7E
43-015-30451-00-00	FEDERAL T 22-69	Gas Well	EMERY	NENE	22	18S-7E
43-015-30452-00-00	FEDERAL T 22-83	Gas Well	EMERY	SWSE	22	18S-7E
43-015-30453-00-00	FEDERAL T 22-91	Gas Well	EMERY	NENW	22	18S-7E
43-015-30454-00-00	ST OF UT CC 10-123	Gas Well	EMERY	NWNW	10	17S-8E
43-015-30455-00-00	FEDERAL T 27-86	Gas Well	EMERY	SENE	27	18S-7E
43-015-30456-00-00	FEDERAL T 27-87	Gas Well	EMERY	SESE	27	18S-7E
43-015-30457-00-00	FEDERAL T 27-90	Gas Well	EMERY	NWSW	27	18S-7E
43-015-30458-00-00	ST OF UT FF 10-125	Gas Well	EMERY	NESW	10	17S-8E
43-015-30459-00-00	ST OF UT FF 11-129	Gas Well	EMERY	NWNW	11	17S-8E
43-015-30462-00-00	ST OF UT FF 11-130	Gas Well	EMERY	NWSW	11	17S-8E
43-015-30478-00-00	GARDNER TRUST ET AL 16-121	Gas Well	EMERY	NENE	16	17S-8E
43-015-30479-00-00	ST OF UT BB 05-107	Gas Well	EMERY	SENE	5	17S-8E
43-015-30480-00-00	ST OF UT BB 05-108	Gas Well	EMERY	NWSW	5	17S-8E
43-015-30481-00-00	ST OF UT BB 05-109	Gas Well	EMERY	SENE	5	17S-8E
43-015-30482-00-00	ST OF UT BB 05-110	Gas Well	EMERY	SWSE	5	17S-8E
43-015-30483-00-00	UP&L 06-103	Gas Well	EMERY	NESW	6	17S-8E
43-015-30484-00-00	AMERICA WEST GROUP ET AL 15-126	Gas Well	EMERY	NENW	15	17S-8E
43-015-30485-00-00	W H LEONARD ET AL 15-127	Gas Well	EMERY	NENE	15	17S-8E
43-015-30486-00-00	ROWLEY 08-111	Gas Well	EMERY	SENE	8	17S-8E
43-015-30490-00-00	SWD 4	Water Disposal Well	EMERY	SENE	15	17S-8E
43-015-30495-00-00	SEELEY 08-112	Gas Well	EMERY	NENE	8	17S-8E
43-015-30496-00-00	ST OF UT BB 08-113	Gas Well	EMERY	NWSE	8	17S-8E
43-015-30497-00-00	ST OF UT AA 07-105	Gas Well	EMERY	SWNW	7	17S-8E
43-015-30498-00-00	ST OF UT 01-97	Gas Well	EMERY	SENE	1	18S-7E
43-015-30499-00-00	ST OF UT GG 03-122	Gas Well	EMERY	SWSW	3	17S-8E
43-015-30500-00-00	ST OF UT HH 03-133	Gas Well	EMERY	SWSE	3	17S-8E
43-015-30501-00-00	SEELEY FARMS 09-117	Gas Well	EMERY	NWNW	9	17S-8E
43-015-30502-00-00	ST OF UT GG 15-128	Gas Well	EMERY	NWSW	15	17S-8E
43-015-30503-00-00	ST OF UT BB 04-116	Gas Well	EMERY	SWSE	4	17S-8E
43-015-30504-00-00	ST OF UT GG 04-115	Gas Well	EMERY	NESW	4	17S-8E
43-015-30505-00-00	BURNSIDE 14-132	Gas Well	EMERY	NWNE	14	17S-8E
43-015-30506-00-00	ST OF UT T 36-100	Gas Well	EMERY	NESE	36	16S-7E
43-015-30507-00-00	UT FED KK 01-140	Gas Well	EMERY	SENE	1	17S-7E
43-015-30508-00-00	ST OF UT II 36-96	Gas Well	EMERY	NWSE	36	17S-7E
43-015-30509-00-00	ST OF UT II 36-95	Gas Well	EMERY	NWNE	36	17S-7E
43-015-30510-00-00	SWD 5	Water Disposal Well	EMERY	SESE	23	17S-8E
43-015-30511-00-00	UP&L FED 01-101	Gas Well	EMERY	SENE	1	17S-7E
43-015-30520-00-00	ST OF UT SS 22-165	Gas Well	EMERY	NENE	22	17S-8E
43-015-30521-00-00	ZIONS FED 35-135R (RIG SKID)	Gas Well	EMERY	NESW	35	16S-7E
43-015-30528-00-00	ST OF UT 14-170	Gas Well	EMERY	SWSE	14	17S-8E
43-015-30529-00-00	CONOVER 14-171	Gas Well	EMERY	NWSW	14	17S-8E
43-015-30530-00-00	ST OF UT 36-139	Gas Well	EMERY	NWSW	36	16S-7E
43-015-30533-00-00	ST OF UT FO 02-186	Gas Well	EMERY	NENW	2	17S-8E
43-015-30549-00-00	ST OF UT JJ 03-160	Gas Well	EMERY	NWNW	3	17S-8E
43-015-30550-00-00	ST OF UT 36-138	Gas Well	EMERY	SWNW	36	16S-7E
43-015-30551-00-00	UT FED P 12-153	Gas Well	EMERY	NWNW	12	18S-7E
43-015-30552-00-00	ST OF UT CC 03-161	Gas Well	EMERY	SENE	3	17S-8E
43-015-30553-00-00	ST OF UT FO 02-188	Gas Well	EMERY	NWSW	2	17S-8E
43-015-30554-00-00	ST OF UT BB 04-158	Gas Well	EMERY	NENW	4	17S-8E
43-015-30555-00-00	ST OF UT BB 04-159	Gas Well	EMERY	SWNE	4	17S-8E
43-015-30556-00-00	MALONE 14-131	Gas Well	EMERY	SWNW	14	17S-8E
43-015-30559-00-00	UT FED KK 01-141	Gas Well	EMERY	SESE	1	17S-7E
43-015-30560-00-00	ST OF UT FO 02-189	Gas Well	EMERY	SWNE	2	17S-8E
43-015-30561-00-00	ST OF UT GG 15-184	Gas Well	EMERY	NWSE	15	17S-8E
43-015-30562-00-00	STATE OF UTAH "LL" 31-20	Gas Well	EMERY	NWNW	31	17S-8E
43-015-30566-00-00	ST OF UT "KK" 32-145	Gas Well	EMERY	NESE	32	16S-8E
43-015-30567-00-00	ST OF UT "KK" 32-144	Gas Well	EMERY	SWSW	32	16S-8E
43-015-30568-00-00	ST OF UT "AA" 18-153	Gas Well	EMERY	SESW	18	17S-8E

API Well Number	Well Name	Well Type	County Name	Qtr/Qtr	Section	TwN-Rng
43-015-30569-00-00	ST OF UT "AA" 07-146	Gas Well	EMERY	NESW	7	17S-8E
43-015-30570-00-00	ST OF UT "AA" 18-154	Gas Well	EMERY	NESE	18	17S-8E
43-015-30571-00-00	ST OF UT "AA" 17-156	Gas Well	EMERY	SWSE	17	17S-8E
43-015-30572-00-00	ST OF UT "AA" 18-149	Gas Well	EMERY	SENW	18	17S-8E
43-015-30573-00-00	ST OF UT "MM" 20-192	Gas Well	EMERY	SENW	20	17S-8E
43-015-30574-00-00	ST OF UT "MM" 20-193	Gas Well	EMERY	NENE	20	17S-8E
43-015-30575-00-00	ST OF UT MM 20-194	Gas Well	EMERY	NWSW	20	17S-8E
43-015-30576-00-00	ST OF UT AA 07-147	Gas Well	EMERY	SESE	7	17S-8E
43-015-30577-00-00	ST OF UT BB 08-148	Gas Well	EMERY	NWSW	8	17S-8E
43-015-30578-00-00	ST OF UT AA 18-150	Gas Well	EMERY	NWNE	18	17S-8E
43-015-30579-00-00	ST OF UT NN 19-157	Gas Well	EMERY	NENE	19	17S-8E
43-015-30580-00-00	ST OF UT AA 17-152	Gas Well	EMERY	NENE	17	17S-8E
43-015-30581-00-00	ST OF UT OO 16-190	Gas Well	EMERY	NESW	16	17S-8E
43-015-30582-00-00	ST OF UT PP 16-191	Gas Well	EMERY	NESE	16	17S-8E
43-015-30583-00-00	ST OF UT AA 17-151	Gas Well	EMERY	NENW	17	17S-8E
43-015-30585-00-00	ST OF UT MM 21-195	Gas Well	EMERY	NENW	21	17S-8E
43-015-30586-00-00	ST OF UT GG 21-163	Gas Well	EMERY	NENE	21	17S-8E
43-015-30587-00-00	ZIONS FED 35-137	Gas Well	EMERY	NESE	35	16S-7E
43-015-30589-00-00	UTAH FED 01-205D	Gas Well	EMERY	SENW	1	17S-7E
43-015-30590-00-00	ZIONS FED 02-134	Gas Well	EMERY	NWNW	2	17S-7E
43-015-30591-00-00	UTAH FED 12-197	Gas Well	EMERY	SENE	12	17S-7E
43-015-30592-00-00	ST OF UT QQ 31-201	Gas Well	EMERY	SESW	31	16S-8E
43-015-30593-00-00	ST OF UT AA 17-155	Gas Well	EMERY	SWSW	17	17S-8E
43-015-30601-00-00	UTAH FED 12-199	Gas Well	EMERY	NESE	12	17S-7E
43-015-30602-00-00	UTAH FED 35-196	Gas Well	EMERY	NENW	35	16S-7E
43-015-30603-00-00	UTAH FED 35-136	Gas Well	EMERY	SWNE	35	16S-7E
43-015-30604-00-00	UT FED 12-200D	Gas Well	EMERY	NESE	12	17S-7E
43-015-30605-00-00	UT FED 12-198D	Gas Well	EMERY	SENE	12	17S-7E
43-015-30606-00-00	ST OF UT QQ 31-204D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30607-00-00	ST OF UT QQ 31-203D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30608-00-00	ST OF UT QQ 31-202D	Gas Well	EMERY	SESW	31	16S-8E
43-015-30609-00-00	ST OF UT HH 23-166	Gas Well	EMERY	NENW	23	17S-8E

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

8/1/2004

FROM: (Old Operator):N0210-Chevron USA, Inc
11111 S Wilcrest
Houston, TX 77099

Phone: 1-(281) 561-4991

TO: (New Operator):N2615-XTO Energy Inc
2700 Farmington Ave, Bldg K Suite 1
Farmington, NM 87401

Phone: 1-(505) 324-1090

CA No.

Unit:

HUNTINGTON CBM UNIT

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
ST OF UT BB 05-107	05	170S	080E	4301530479	13161	State	GW	P
ST OF UT BB 05-108	05	170S	080E	4301530480	13161	State	GW	P
ST OF UT BB 05-109	05	170S	080E	4301530481	13161	State	GW	P
ST OF UT BB 05-110	05	170S	080E	4301530482	13161	State	GW	P
UP&L 06-102	06	170S	080E	4301530441	13161	Fee	GW	P
UP&L 06-104	06	170S	080E	4301530442	13161	Fee	GW	P
UP&L 06-103	06	170S	080E	4301530483	13161	Fee	GW	P
ST OF UT AA 07-106	07	170S	080E	4301530396	13161	State	GW	P
ST OF UT BB 09-119	09	170S	080E	4301530437	13161	State	GW	P
WM S IVIE ET AL 09-118	09	170S	080E	4301530443	13161	Fee	GW	P
ST OF UT BB 09-120	09	170S	080E	4301530444	13161	State	GW	P
ST OF UT CC 10-124	10	170S	080E	4301530438	13161	State	GW	P
ST OF UT CC 10-123	10	170S	080E	4301530454	13161	State	GW	P
ST OF UT FF 10-125	10	170S	080E	4301530458	13161	State	GW	P
ST OF UT FF 11-129	11	170S	080E	4301530459	13161	State	GW	P
ST OF UT FF 11-130	11	170S	080E	4301530462	13161	State	GW	S
AMERICA WEST GROUP ET AL 15-126	15	170S	080E	4301530484	13161	Fee	GW	S
W H LEONARD ET AL 15-127	15	170S	080E	4301530485	13161	Fee	GW	P
GARDNER TRUST ET AL 16-121	16	170S	080E	4301530478	13161	Fee	GW	P
ST OF UT DD 31-98	31	170S	080E	4301530439	13161	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/28/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/28/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/19/20044. Is the new operator registered in the State of Utah: YES Business Number: 5655506-01435. If **NO**, the operator was contacted contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites complete on: being worked

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/28/2004

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/30/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/30/2004
3. Bond information entered in RBDMS on: 9/30/2004
4. Fee/State wells attached to bond in RBDMS on: 9/30/2004
5. Injection Projects to new operator in RBDMS on: 9/30/2004
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 9/28/2004

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 579173

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 104312762
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/5/2004

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FNL & 735' FEL		8. WELL NAME and NUMBER: STATE OF UTAH BB #05-109
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 5 17S 8E 6		9. API NUMBER: 4301530481
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to P&A this well in the following manner:

- 1) Notify Dustin Doucet, Utah DOGM in advance of operations
 - 2) MIRU PU. TOH w/tbg, rods, rod subs, pmp. ND WH. NU BOP.
 - 3) RIH w/5-1/2" CIBP. Set CIBP @ 3460'.
 - 4) Plug #1: Mix 20 sx Type V cmt (15.6 ppg, 1.18 cuft/sx) & spot 100' balanced plug inside csg fr/3459'-3359'. RD cmt pmp trk.
 - 5) Perf 3 holes in 5-1/2" csg @ 350'.
 - 6) Plug #2: Mix 130 sx Type V cmt (15.6 ppg, 1.18 cuft/sx) & pmp dwn 5-1/2" csg & circ cmt up 5-1/2" annulus. (entire 5-1/2" x 8-5/8" annulus will be filled w/cmt fr/ 350' to surf).
 - 7) Cut off WH below surf csg. Install P&A marker.
- ** Location will not have to be reclaimed. Replacement well (State of Utah 17-8-5 #42R) will be drilled fr/same pad.

COPY SENT TO OPERATOR

Date: **2-24-06**
Initials: **CHD**

NAME (PLEASE PRINT) **HOLLY C. PERKINS** TITLE **Regulatory Compliance Tech**
SIGNATURE *Holly C. Perkins* DATE **2/20/2006**

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: **2/21/06**

BY: *[Signature]* (See Instructions on Reverse Side)
* See conditions of Approval (Attached)

RECEIVED
FEB 15 2006

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: State of Utah BB 05-109
API Number: 43-015-30481
Operator: XTO Energy Inc.
Reference Document: Original Sundry Notice dated February 20, 2006(?),
received by DOGM on February 15, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
3. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
4. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 21, 2006

Date

API Well No: 43-015-30481-00-00

Permit No:

Well Name/No: ST OF UT BB 05-109

Company Name: XTO ENERGY INC

Location: Sec: 5 T: 17S R: 8E Spot: SENE

Coordinates: X: 496418 Y: 4358271

Field Name: BUZZARD BENCH

County Name: EMERY

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	300	12.25		
SURF	300	8.625	24	300
HOL2	3809	7.875		
PROD	3809	5.5	17	3809
T1	3641	2.875		

plug #2 350-Surface

Cement from 300 ft. to surface

Surface: 8.625 in. @ 300 ft.

Hole: 12.25 in. @ 300 ft.

perfs @ 350'

Inside

$$350 / (1.18)(7.661) = 40 \text{ sks}$$

outside

$$300 / (1.18)(5.192) = 50 \text{ sks}$$

$$50 / (2.10)(1.18) = 15 \text{ sks}$$

105 sks

propose 130 sks

$$\frac{[(1.2)(7.875)]^2 - 5.5^2}{183.35} = 3.10$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	3809	2850	TR	130
SURF	300	0	G	190

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
3472	3609			

Isolate perfs

plug 1- 3459-3359

$$100 / (1.18)(7.661) = 12 \text{ sks}$$

propose 20 sks

CIRSP @ 3460

Cement from 3809 ft. to 2850 ft.

Tubing: 2.875 in. @ 3641 ft.

Production: 5.5 in. @ 3809 ft.

Hole: 7.875 in. @ 3809 ft.

Hole: Unknown

Formation Information

Formation	Depth
MNCS	0
BLUGT	100
FRSD	3448
FRNCOL	3471
TNUNK	3740

TOC
28503472
Top perf

TD: 3810 TVD: PBTD: 3749

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		6. LEASE DESIGNATION AND SERIAL NUMBER ML-48193
2. NAME OF OPERATOR XTO ENERGY INC.		8. WELL NAME and NUMBER STATE OF UTAH BB #05-109
3. ADDRESS OF OPERATOR 2700 Farmington Ave. Bldg 1 CITY Farmington STATE NM ZIP 87401		9. API NUMBER 4301530481
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FNL & 735' FEL COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
5. ADDRESS OF OPERATOR 2700 Farmington Ave. Bldg 1 CITY Farmington STATE NM ZIP 87401		11. PHONE NUMBER (505) 324-1090

CENTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 5 17S 8E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> BACKTRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 6/24/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMBUSTIBLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. plugged and abandoned this well per following steps: 6/21/06: Contacted Bart Kettle w/Utah State DOGM @ 8 am, 6/21/06. Bart on location entire day & witnessed operations. MIRU WLU. R/H w/5-1/2" CIBP. Set plug @ 3400'. RDMO WLU. PT CIBP & cag to 500 psig. Lost pressure in 15 min. Test OK'd by Bart. MIRU cmt service. Spotted 180' balanced cmt plug inside 5-1/2" cag fr/3279'-3450' w/20 sx Class H neat cmt (16.4#, 1.06 yield). Ppd 3.8 bbls cmt slurry & flushed w/19 BFW. Perf'd 3 sqz holes @ 350'. RU cmt serv to circ cmt plug inside cag fr/surf to 350'. Unable to estb circ.

6/22/06: MIRU cmt serv to circ cmt plug inside 5-1/2" cag. Unable to estb circ. P&A operations witnessed by Bart Kettle w/Utah State DOGM throughout day.

6/23/06: MIRU cmt serv to estb circ. Ppd 10 BFW w/2 - 50# sx Bentonite gel, 1 - 25# sx Floeal & 1 - 50# sx Gileonite. Ppd 20 BFW jell plug w/seame additives. Followed w/53 sx 10# cmt slurry w/1% CaCl & 25# Floeal additives mixed @ 16.4 ppg, 1.06 yield. Unable to estb circ. Ppd 10 BFW jell plug w/seame additives. Followed w/10# cmt slurry w/25# Floeal (16.4 ppg, 1.06 yield). Ppd 10 BFW hell plug w/1 - 50# sx super jell, 1 - 50# Bentonite jell, 1 - 25# Floeal & 1 - 50# sx Gileonite followed by 10# cmt slurry w/25# Floeal. Ppd 153 sx Class H cmt plug dwn 5-1/2" cag ann & up cag fr/sqz holes @ 350' to surf w/ good returns.

P&A operations witnessed by Bart Kettle w/Utah State DOGM.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 6/29/2006

(This space for State use only)

(6/2000)

(See Instructions on Reverse Side)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-48193
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2019' FNL & 735' FEL		8. WELL NAME and NUMBER: STATE OF UTAH BB #05-109
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 5 17S 8E		9. API NUMBER: 4301530481
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
STATE: UTAH		

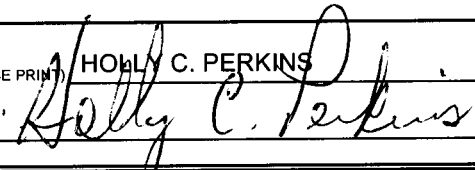
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 7/22/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: ADDENDUM TO P&A SUNDRY
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Continuation of P&A work:

7/21/06: Mixed & dumped 6 cu yards neat cement. Estimated 5 yards went inside pipe & till. MI welder. Cut off wellhead & capped hole w/9-5/8" plate. Cleaned location. P&A completed.

As previously stated in sundry of 6/29/06: P&A operations witnessed by Bart Kettle w/utah State DOGM.

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE 	DATE 7/25/2006

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Farmington Well Workover Report

RECEIVED

OCT 02 2006

STATE OF UTAH BB	Well # 05-109	FERRON DIV. OF OIL, GAS & MINING
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Objective: P&A

First Report: 06/21/2006

AFE: 600430

6/21/06 First rpt for AFE #600430 to P&A well. P. FTP 12 psig, FCP 10 psig. SD PU. SWI. MIRU Nielsons Crane. Moved used B&G Crane Svc 8' x 22' x 16" cmt pad, used Amercan 456-256-120 PU (SN T 30 F120-4AL4669) w/44" gearbox sheave, Teco 75 HP elec motor (SN FM7164450001) w/9" motor sheave & 4 C-210 belts to XTO stk. RDMO Nielsons Crane. Susp rpts pending further activity.

6/22/06 SICP 90 psig. Bd csg. PU 4-3/4" bit, csg scr & xo sub. TIH w/BHA & 114 jts 2-7/8" 6.5#, J-55, EUE 8rd tbg. EOT @ 3,574'. TOH w/ tbg. MIRU Bran-Dex WL. RIH w/5-1/2" Baker CIBP. Set plug @ 3460'. RDMO WL. TIH w/ 110 jts 2 7/8" tbg & 2 - 2-7/8" tbg subs (10', 8'). EOT @ 3459'. RU hot oiler & heat wtr in flat tk to 160 degs. Loaded csg w/ 80 BFW. PT CIBP & csg to 500 psig. Lost 150 psig in 15" (Bart Kettle w/ Utah State Division of Oil Gas & Mining witnessed & ok'd w/PT.) Circ well to CO parrifin. MIRU Superior Cmt Service. Mxd & sptd a 180' balanced cmt plug inside 5-1/2" csg from 3279' - 3459' w/20 sx class H neat cmt (16.4#, 1.06 yield). Ppd as follows; 10 BFW ahead of 3.8 bbl cmt slurry & flshd w/19 BFW. RD Superior. TOH and LD tbg. RU Brand-De X WL. RIH & perf 3 sqz holes @ 350' w/4 1/4" HSC gun (3 JSPF, 11 gr. chrgs, 0.31 EHD). RD WL. RU Superior cmt service to circ cmt plug inside 5-1/2" csg & between 5-1/2" x 8-5/8" csg ann from surface to 350'. Unable to estb circ w/110 BFW. RD Superior. ND BOP. NU WH. SWI. SDFN. Contacted Bart Kettle w/ Utah State Division of Oil Gas & Mining @ 8:00 AM 6-21-06 (435-820-0862), P & A operations witnessed by Bart throughout the day.

6/23/06 SICP vac. RU Superior cmt service to circ cmt plug inside 5-1/2" csg & between 5-1/2" x 8-5/8" csg ann from surface to 350'. Unable to estb circ w/1100 BFW. RD Superior. P&A operations witnessed by Bart Kettle w/Utah State Division of Oil Gas & Mining throughout the day. SWI. SDFN.

6/24/06 SICP 0 psig. RU Superior cmt service to est circion & circ cmt plug inside 5-1/2" csg & between 5-1/2" x 8-5/8" csg ann from surface to 350'. Mxd & ppd 10 BFW w/2 - 50 lb sx Bentonite gel, 1 - 25 lb sx Floseal & 1 - 50 lb sx Gilsonite. Flshd plg w/12 BFW (ann vol) to perfs @ 350'. AIP of 0 psig, ppg @ AIR of 2 BPM. Unable to estb circion. SD for 15". Mxd & ppd a 20 BFW jell plg as before w/same adds. Flshd w/12 BFW. No cirion. Ppd 20 BFW jell plg as before w/same adds. Followed w/a 53 sx, 10 bbl cmt slurry w/2% CaCL & 25 lbs Floseal. Mxd @ 16.4 ppg, 1.06 yield. Flshd plg w/12 BFW. No circion @ surf. SD for 15". Mxd & ppd a 10 BFW jell plg w/same adds. Flsh w/12 BFW. SD for 15". Mxd & ppd a 10 BFW jell plg w/same adds. Followed w/a 53 sx 10 bbl cmt slurry w/1% CaCL & 25 lb Floseal adds, mxd @ 16.4 ppg 1.06 yield. Flshd w/12 BFW. Unable to estb circion @ surf. SD 1-1/2 hrs. Mxd & ppd a 10 BFW jell plg w/same adds. Followed w/a 10 bbl cmt slurry w/25 lbs Floseal (16.4 ppg 1.06 yield). Flsh w/12 BFW. SD 1-1/2 hrs. Mxd & ppd a 10 BFW jell plg w/1 - 50 lb sx super jell, 1 - 50 lb sx Bentonite jell, 1 - 25 lb sx Floseal & 1 - 50 lb sx Gilsonite. Followed w/a 10 bbl cmt slurry w/25 lb Floseal (16.4 ppg 1.06 yield). Estb circion w/8 bbls of flsh up 5-1/2" csg w/gd rets. Mxd & ppd a 153 sx class 'H' cmt plug dn 5-1/2" x 8-5/8" csg ann & up 5-1/2" csg from sqz holes @ 350' to surface w/gd rets. RD Superior Ppg Services. SWI. SDFWE. P&A operations witnessed by Bart Kettle w/ Utah State Division of Oil Gas & Mining throughout the day.

7/1/06 Cont rpt for AFE# 600430 P&A fr/ 6-27-06 to 7-1-06. MI Neilson Back Hoe Dig 7' hole around 8-5/8" surf csg. Cut 8-5/8" csg & 5-1/2" production csg off 6' below GL. Rmv cut off csg & WH. SDFWE. Notify Bart Kettle w/ Utah State Division of Oil Gas & Mining about cut off 7:30 AM on 6-29-06.

7/6/06 Cont rpt for AFE #600430 to P&A fr/ 7-2-06 to 7-5-06. MI Christiansen Reddy-Mix. Dump 6 cu/yds neat cmt. Est 1.5 yds went inside pipe. Did not fiil up. Will attempt again 7-6-06. SDFN.

7/22/06 SITP 0 psig, SICP 0 psig. MIRU Christiesens Ready Mix. Dump 6 cu/yds neat cmt. Est 5 yds went inside pipe and filled. MI welder. Cut off WH & cap hole w/9-5/8" plate. Cld loc. P&A compl.

4301530481

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER. UTU-73965
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR: 2700 Farmington, Bldg K-1 Farmington NM 87401		7. UNIT or CA AGREEMENT NAME
4. LOCATION OF WELL FOOTAGES AT SURFACE: 660' FSK & 792' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN SESE 10 17S 08E		8. WELL NAME and NUMBER. LM LEMMON #10-01
PHONE NUMBER: (505) 324-1090		9. API NUMBER: Various (see attached)
		10. FIELD AND POOL, OR WILDCAT: FERRON SANDSTONE
		COUNTY: EMERY
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start 1/1/2004	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. acquired wells from Chevron/Texaco on August 1, 2004. Chevron/Texaco failed to file a Notice of Intent to surface commingle these wells and XTO Energy Inc. was unaware until recently that nothing had been filed. We are including with this application for surface commingle a list of the wells in Emery County and a spreadsheet showing production figures for these wells. Each well has its own meter then runs through a central delivery point where allocations are made.

XTO Energy Inc. is requesting approval for the commingle of these wells as well as off-lease measurement. As wells are drilled, additional sundries will be submitted to add to our surface commingle.

COPY SENT TO OPERATOR
Date: 6-12-07
Initials: DM

NAME (PLEASE PRINT) HOLLY C. PERKINS	TITLE REGULATORY COMPLIANCE TECH
SIGNATURE <i>Holly C. Perkins</i>	DATE 5/15/2007

This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 6/11/07
BY: *[Signature]*

Federal Approval Of This
Action Is Necessary

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MAY 18 2007

DIV. OF OIL, GAS & MINING

Utah Wells Surface Commingled at Huntington CDP

Well Name	API #	Status	Lease
American West Group 15-128	43-015-30484	Shut In	State
Conover 14-171	43-015-30529	Producing	State
Gardner Trust 16-121	43-015-30478	Producing	State
Lemmon LM 10-01	43-015-30242	Producing	Federal
Malone 14-131	43-015-30556	Producing	State
Rowley 08-111	43-015-30486	Producing	State
Seeley 08-112	43-015-30495	Producing	State
Seeley Farms 09-117	43-015-30501	Producing	State
State of Utah 16-8-31-12D	43-015-30608	Producing	State
State of Utah 16-8-31-32DX	43-015-30634	Producing	State
State of Utah 16-8-31-44D	43-015-30606	Producing	State
State of Utah 16-8-32-43	43-015-30566	Producing	State
State of Utah 17-8-15-14	43-015-30622	Producing	State
State of Utah 17-8-15-33	43-015-30561	Producing	State
State of Utah 17-8-17-32	43-015-30672	Producing	State
State of Utah 17-8-18-12	43-015-30626	Producing	State
State of Utah 17-8-18-24	43-015-30678	Producing	State
State of Utah 17-8-18-31	43-015-30671	Producing	State
State of Utah 17-8-18-43	43-015-30670	Producing	State
State of Utah 17-8-20-22	43-015-30623	Producing	State
State of Utah 17-8-21-33	43-015-30679	Producing	State
State of Utah 17-8-21-41	43-015-30631	Producing	State
State of Utah 17-8-22-14	43-015-30676	Producing	State
State of Utah 17-8-22-21	43-015-30624	Producing	State
State of Utah 17-8-28-12X	43-015-30699	Producing	State
State of Utah 17-8-3-11X	43-015-30635	Producing	State
State of Utah 17-8-4-21	43-015-30620	Producing	State
State of Utah 17-8-5-42R	43-015-30686	Producing	State
State of Utah 17-8-7-34	43-015-30621	Producing	State
State of Utah 17-8-8-14	43-015-30673	Producing	State
State of Utah 36-138	43-015-30550	Producing	State
State of Utah 36-139	43-015-30530	Producing	State
State of Utah AA 07-105	43-015-30497	Producing	State
State of Utah AA 07-106	43-015-30396	Producing	State
State of Utah AA 07-146	43-015-30569	Producing	State
State of Utah BB 04-116	43-015-30503	Producing	State
State of Utah BB 05-107	43-015-30479	Producing	State
State of Utah BB 05-108	43-015-30480	Producing	State
State of Utah BB 05-109	43-015-30481	P&A	State
State of Utah BB 05-110	43-015-30482	Producing	State
State of Utah BB 08-113	43-015-30496	Shut In	State
State of Utah BB 09-119	43-015-30437	Producing	State
State of Utah BB 09-120	43-015-30444	Producing	State
State of Utah CC 03-161	43-015-30552	Producing	State
State of Utah CC 10-123	43-015-30454	Producing	State
State of Utah CC 10-124	43-015-30438	Producing	State
State of Utah FF 10-125	43-015-30458	Producing	State
State of Utah FF 11-129	43-015-30459	Producing	State
State of Utah FF 11-130	43-015-30462	Shut In	State

Utah Wells Surface Commingled at Huntington CDP

State of Utah FO 02-186	43-015-30533	Producing	State
State of Utah FO 02-188	43-015-30553	Producing	State
State of Utah GG 03-122	43-015-30499	Producing	State
State of Utah GG 04-115	43-015-30504	Producing	State
State of Utah HH 03-133	43-015-30500	Producing	State
State of Utah II 36-95	43-015-30509	Producing	State
State of Utah II 36-96	43-01530508	Shut In	State
State of Utah KK 32-144	43-015-30567	Producing	State
State of Utah QQ 31-201	43-015-30592	Producing	State
State of Utah SS 22-165	43-015-30520	Producing	State
State of Utah T 36-10	43-015-30268	Producing	State
State of Utah T 36-100	43-015-30506	Producing	State
UP&L 06-102	43-015-30441	Producing	State
UP&L 06-103	43-015-30483	Producing	State
UP&L 06-104	43-015-30442	Producing	State
UP&L Federal 01-101	43-015-30511	Producing	Federal
Utah Federal 01-205D	43-015-30589	Producing	Federal
* Utah Federal 16-7-35-21	43-015-30602	Producing	Federal
* Utah Federal 16-7-35-32	43-015-30603	Producing	Federal
x Utah Federal 17-7-12-22D	43-015-30605	Producing	Federal
Utah Federal 17-7-12-24D	43-015-30604	Producing	Federal
+ Utah Federal 17-7-12-42	43-015-30591	Producing	Federal
Utah Federal 17-7-12-43	43-015-30601	Producing	Federal
Utah Federal 17-7-3-41D	43-015-30697	Producing	Federal
Utah Federal KK 01-140	43-015-30507	Producing	Federal
Utah Federal KK 01-141	43-015-30559	Producing	Federal
Utah Federal M 06-25	43-015-30292	Producing	Federal
WH Leonard 15-127	43-015-30485	Producing	State
Wm S Ivie 09-118	43-015-30443	Producing	State
Zion's Federal 35-135R	43-015-30521	Producing	Federal
+ Zion's Federal 17-7-2-11	43-015-30590	Producing	Federal
Zion's Federal 35-137	43-015-30587	Producing	Federal

Utah Wells Surface Commingled at Orangeville CDP

Well Name	API #	Status	Lease	Notes
Curtis D&D 14-54	43-015-30319	Shut In	Federal	
Curtis L&M 10-58	43-015-30310	Shut In	Federal	
Curtis L&M 15-67	43-015-30325	Producing	Federal	
Federal A 18-7-26-12	43-015-30445	Producing	Federal	
Federal A 26-02	43-015-30244	Shut In	Federal	
Federal A 26-04	43-015-30246	Shut In	Federal	
Federal A 34-07	43-015-30249	Producing	Federal	
Federal A 35-05	43-015-30248	Producing	Federal	
Federal A 35-06	43-015-30247	Producing	Federal	
Federal A 35-89	43-015-30446	Producing	Federal	
Federal B 21-03	43-015-30243	Shut In	Federal	
Federal C 18-7-23-23R	43-015-30629	Producing	Federal	
Federal C 23-08	43-015-30245	Producing	Federal	
Federal P 03-92	43-015-30448	Producing	Federal	
Federal P 03-93	43-015-30449	Producing	Federal	
Federal T 18-07-22-34	43-015-30452	Producing	Federal	
Federal T 22-69	43-015-30451	Producing	Federal	
Federal T 27-87	43-015-30456	P&A	Federal	
Ferron St 4-36-18-7	43-015-30253	Producing	Federal	Operator: Merrion Oil & Gas
Jensen AL 27-09	43-015-30259	Shut In	State	
Jones D&A 09-59	43-015-30329	Producing	Federal	
Jones D&A 15-68	43-015-30318	Shut In	State	
Klinkhammer 1	43-015-30610	Shut In	Federal	Operator: Merrion Oil & Gas
Norris RG 14-40	43-015-30324	Producing	Federal	
Peacock 07-64	43-015-30327	Producing	Federal	
Peacock P&K 08-62	43-015-30320	Producing	Federal	
Peacock Trust 08-61	43-015-30326	Producing	Federal	
Peacock Trust 08-63	43-015-30328	Producing	Federal	
Peacock Trust 09-60	43-015-30321	Producing	Federal	
State of Utah 01-97	43-015-30498	Producing	State	
State of Utah 17-7-36-33R	43-015-30687	Producing	State	
State of Utah 17-8-19-11D	43-015-30695	P&A	State	
State of Utah 18-7-2-33R	43-015-30674	Producing	State	
State of Utah DD 31-98	43-015-30439	Producing	State	
State of Utah II 36-95	43-015-30509	Producing	State	
State of Utah II 36-96	43-015-30508	P&A	State	
State of Utah U 02-11	43-015-30270	Producing	State	
State of Utah U 02-48	43-015-30306	Producing	State	
State of Utah U 02-49	43-015-30309	P&A	State	
State of Utah U 02-50	43-015-30308	Producing	State	
State of Utah X 16-65	43-015-30312	Shut In	State	
State of Utah X 16-66	43-015-30311	Producing	State	
UP&L 14-53	43-015-30313	Producing	State	
UP&L 14-55	43-015-30314	Producing	Federal	
UP&L 23-51	43-015-30315	Producing	Federal	
UP&L 24-57	43-015-30316	Producing	State	
USA 03-74	43-015-30383	Producing	Federal	

Utah Wells Surface Commingled at Orangeville CDP

USA 03-75	43-015-30384	Producing	Federal	
USA 11-72	43-015-30387	Producing	Federal	
USA 18-7-11-23	43-015-30640	Producing	State	
USA 34-80	43-015-30389	Shut In	Federal	
USA 34-82	43-015-30390	Producing	Federal	
Utah Federal 17-7-35-42	43-015-30641	Drilling	Federal	
Utah Federal 18-7-27-44R	43-015-30628	Producing	Federal	
Utah Federal 18-7-9-11	43-015-30639	Producing	Federal	
Utah Federal D 34-12	43-015-30282	Producing	Federal	
Utah Federal D 35-13	43-015-30285	Producing	Federal	
Utah Federal D 35-14	43-015-30286	Producing	Federal	
Utah Federal D 35-15	43-015-30287	Producing	Federal	
Utah Federal H 06-21	43-015-30294	TA	Federal	
Utah Federal P 10-42	43-015-30276	Producing	Federal	
Utah Federal P 10-43	43-015-30277	Producing	Federal	
Utah Federal P 10-47	43-015-30258	Producing	Federal	
Utah Federal Q 04-44	43-015-30280	Producing	Federal	
Utah Federal R 09-45	43-015-30275	Producing	Federal	
Utah Federal S 08-46	43-015-30274	Producing	Federal	
Utah State 01-76	43-015-30381	Producing	State	
Utah State 36-78	43-015-30382	Producing	State	

BUZZARD BENCH TOTAL PRODUCTION

MONTHLY GAS PRODUCTION

ACTUAL ALLOCATED SALES

		FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES										FIELD PRODUCTION	
WELL No	Days On	MONTHLY WATER PRODUCTION	Coastal Statement	PROD %	FIELD EST PROD	Gas	Lse Use Gas	Vented CO2	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Lse Use Gas	Vented CO2	VENTED GAS	ADJ	FIELD PRODUCTION						
	10-01	30	435	1478	0.00488716	1479	45	36	98	179	1299	1246	81	98	179	1425							
	T35-10	30	2667	18292	0.06048442	18298	45	447	1708	2200	16099	15424	492	1708	2200	17624							
	M06-25	30	723	16969	0.05610978	16975	45	414	2280	2739	14236	14308	459	2280	2739	17047							
	H06-21	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	07-106	30	879	5052	0.01673803	5064	45	124	789	958	4106	4268	169	789	958	5226							
	09-119	30	85	728	0.00240095	726	45	18	108	171	558	612	53	108	171	783							
	10-124	30	29	951	0.00314458	951	45	23	38	136	845	902	68	38	136	908							
	06-102	30	823	20112	0.06850244	20119	45	491	2219	2756	17354	18859	536	2219	2756	19714							
	06-104	30	869	12922	0.04272795	12925	45	315	2156	2516	10410	10895	350	2156	2516	13412							
	09-118	30	163	797	0.00263536	797	45	19	100	164	633	672	64	100	164	835							
	09-120	30	214	899	0.00297264	899	45	22	80	147	752	758	67	80	147	905							
	18-7-23-23	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	17-8-15-33	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	10-123	30	26	1348	0.0044573	1348	45	33	89	167	1182	1137	78	89	167	1304							
	10-125	30	286	536	0.00177234	538	45	13	32	90	446	452	58	32	90	542							
	11-129	29	0	396	0.00130942	395	44	10	16	59	327	334	53	16	59	403							
	11-130	30	847	1821	0.00053567	1821	45	4	42	105	652	638	63	42	105	743							
	16-121	30	278	757	0.0026031	757	45	18	42	105	659	694	244	1397	1397	8581							
	05-107	29	242	8230	0.02721336	8233	44	201	830	955	3940	4160	165	830	955	5155							
	05-108	30	611	4934	0.01631479	4838	45	120	133	209	1044	1056	76	133	209	1285							
	05-109	30	113	1252	0.00413987	1252	45	31	133	275	1188	1233	81	133	275	1508							
	05-110	30	3	1462	0.00483426	1463	45	36	194	1509	7627	7701	258	1241	1241	9210							
	06-103	30	946	9133	0.03019922	9136	45	223	1241	0	0	0	0	0	0	0							
	15-126	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0							
	15-127	30	1462	3530	0.01167232	3531	45	58	226	357	3174	2977	131	226	357	3334							
	08-111	29	43	1513	0.00500289	1614	44	37	203	283	1230	1276	80	203	283	1559							
	08-112	30	118	1326	0.00438456	1325	45	32	143	220	1106	1118	77	143	220	1338							
	08-113	30	0	766	0.00249979	756	45	18	108	171	585	637	63	108	171	808							
	07-105	30	609	6760	0.02235265	6782	45	165	1187	1407	5355	5700	210	1187	1407	7107							
	03-122	30	91	456	0.00150781	456	45	11	30	85	370	385	56	30	85	471							
	03-133	30	132	331	0.00109449	331	45	8	18	71	260	278	53	18	71	350							
	09-117	30	37	545	0.00312805	946	45	23	136	204	742	798	68	136	204	1002							
	04-116	30	114	603	0.00199388	603	45	15	63	123	480	508	60	63	123	631							
	04-115	30	258	1185	0.00392163	1185	45	29	130	204	982	1000	74	130	204	1204							
	T36-103	30	3714	34839	0.11519881	34851	45	851	5000	5896	28955	29376	896	5000	5896	35272							
	01-140	30	1506	4065	0.01344135	4068	45	99	482	606	3460	3428	144	482	606	4034							
	01-101	30	1199	24478	0.08093908	24486	45	586	2937	3580	20907	20640	643	2937	3580	24220							
	22-165	30	1690	4630	0.01530958	4632	45	113	162	320	4312	3904	158	162	320	4224							
	35-135R	30	4133	1501	0.00496321	1502	0	37	142	179	1323	1266	37	142	179	1445							
	14-171	30	3033	4845	0.01535918	4847	45	113	163	321	4325	3917	158	163	321	4238							
	36-139	30	734	9013	0.02980243	9016	45	220	1082	1327	7689	7600	285	1082	1327	8927							
	02-186	30	193	575	0.0019013	575	45	14	42	101	474	485	59	42	101	586							
	36-138	30	555	5299	0.0175217	5301	45	129	396	570	4730	4468	174	396	570	5038							
	03-161	30	61	558	0.00184509	558	45	14	48	113	811	778	68	48	113	578							
	02-186	30	176	923	0.003052	923	45	23	45	113	811	778	68	45	113	578							
	14-131	30	793	1967	0.00650409	1968	45	48	283	392	1804	1659	93	283	392	1823							
	01-141	30	59	2208	0.00730098	2209	45	54	283	392	1804	1659	93	283	392	2244							
	32-144	30	3738	31387	0.10378441	31398	45	766	5540	6351	25047	25406	811	5540	6351	32817							
	07-146	30	672	2760	0.00912623	2761	0	67	538	605	2156	2327	57	538	605	2932							
	35-137	30	1356	11613	0.0383956	11617	0	284	1276	1560	10057	9792	284	1276	1560	11352							
	01-205D	30	4123	2659	0.00879228	2660	0	55	257	322	2338	2242	65	257	322	2564							
	31-201	30	1581	35480	0.11731834	35492	0	966	4755	5621	29871	29917	866	4755	5621	35558							

ETU

104 SALES MTR 255006

		FIELD ESTIMATED PRODUCTION										ACTUAL ALLOCATED SALES									
	Days On	MONTHLY WATER PRODUCTION	Costal Statement	PROD %	FIELD EST PROD	Gas	Use Gas	Vented Gas	Vented Gas	VENTED GAS	ADJ	FIELD ESTIMATED SALES	ALLOCATED SALES	Use Gas	Vented CO2	Vented Gas	TOTAL VENTED	TOTAL ADJ	FIELD PRODUCTION		

OCT 12 2004

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
XTO ENERGY INC. *N2615*

3. ADDRESS OF OPERATOR:
2700 Farmington Bldg K, Sui. Farmington STATE NM ZIP 87401

PHONE NUMBER:
(505) 324-1090

5. LEASE DESIGNATION AND SERIAL NUMBER:
Various Leases

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:
See attached list

9. API NUMBER:
Multiple

10. FIELD AND POOL, OR WILDCAT:
Buzzard Bench

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Emery

OTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective August 1, 2004, the operator changed from Chevron U.S.A. Inc. to XTO ENERGY INC. for all wells on the attached list.

BLM #579173

State and Fee Bond #104312762

RECEIVED

MAY 18 2007

DIV. OF OIL, GAS & MINING

Kenneth W. Jackson

Kenneth W. Jackson

Regulatory Specialist ChevronTexaco for Chevron U.S.A. Inc. *N0210*

NAME (PLEASE PRINT) *James L. Death*

TITLE *Vice President - Land*

SIGNATURE *James L. Death*

DATE *8/16/04*

(This space for State use only)

APPROVED *9/30/2004*

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

SEP 28 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, re-enter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67532	
2. NAME OF OPERATOR: XTO ENERGY INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
3. ADDRESS OF OPERATOR: 2700 Farmington Ave. Bldg K CITY Farmington STATE NM ZIP 87401		7. UNIT or CA AGREEMENT NAME:	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1815' FNL & 897' FWL		8. WELL NAME and NUMBER: FEDERAL A 18-7-26 #12	
QTR/CTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 26 18S 07E		9. API NUMBER: 4301530445	
COUNTY: EMERY		10. FIELD AND POOL, OR WILDCAT: BUZZARD BENCH ABO	
STATE: UTAH			

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SURFACE
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	COMMINGLE

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

XTO Energy Inc. proposes to surface commingle the following two wells into our Orangeville CDP:

Federal A 18-7-26 #12; Sec 26-T18S-R07E; 1815' FNL & 897' FWL; 43-015-30445; UTU-67532; Buzzard Bench
Federal T 18-7-22 #34; Sec 22-T18S-R07E; 539' FSL & 1831' FEL; 43-015-30452; UTU-68535; Buzzard Bench

Both of these wells have their own wellhead allocation meter. Both wells will have the sales point or custody transfer at the Orangeville System.

COPY SENT TO OPERATOR

Date: 7-11-05
Initials: CHO

NAME (PLEASE PRINT) HOLLY C. PERKINS TITLE REGULATORY COMPLIANCE TECH
SIGNATURE *Holly C. Perkins* DATE 6/23/2005

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

Date: 7/8/05
By: *Dustin Ducet*

(5/2000)

RECEIVED
JUN 29 2005

DIV. OF OIL, GAS & MINING

WELLS FROM COASTAL STATEMENT		0	302425			
	18990					
	104		104			
	256029					
s Check #	0					
s Check #2	0				0	
	7383				7383	0
	1931			1930.5		
	0					
	304437		302529	1930.5	7383	0